

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 10 11 42 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-3259

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "H" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 10
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8 S</u> RANGE <u>30 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Cato-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4118' Gr.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Logging, Perf. and Acidizing ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-1-67 - Lane Wells ran Gamma Ray log 100- 3490 - Density log 450-3496, Caliper log 450-3496.
3-1-67 - Ran 91 jts. 4 1/2" OD 9.5# casing seated @ 3497. Cemented w/300 sks Trinity Lite Wate
7 1/2# salt/sk, 1/4 lb. Flocele/sk, 0.5% CFR-2. Tested 2000# - 30 min. o.k. Tom Hansen ran
temperature survey, TOC 2497'. WOC - 24 hours.
3-7-67 - Lane Wells ran Gamma Ray correlation log 3462 to 2490. Perf. 4 1/2" casing @
3313-15-17-19-25-27-29-31-33-38-39-42-43 and 50 by density w/3 1/2" OD Selektone cased gum
w/ 11 grm NCF II RA charges, 0.35" entrance hole. Ran 2 3/8" tubing w/seat at 3350, pkr
at 3279. Swabbed.
3-8-67 - Chemical Engineers acidized perfs. 3313/50 w/a total of 4000 gal. 28% NE HCl
w/TS @ 3350. Spotted 4 bbls. acid across perfs. in 1/2 bbl. stages. Flushed w/62 bbls.
treated water.
On 13 hour potential ending 3-9-67 - on 48/64" choke flowed 112 BO, 30 bbls. wtr. GOR -TSTM.
Gravity 26.4 ° API Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.E. Edison TITLE Area Superintendent DATE 3-9-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

