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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease, State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Sun Oil Company
7. Unit Agreement Name

3. Address of Operator
P. O. Box 2792, Odessa, Texas 79760
8. Farm or Lease Name
New Mexico "H" State

4. Location of Well
UNIT LETTER **I** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **16** TWP. **8S** RGE. **30E** NMPM
12. County
Chaves

15. Date Spudded **3-1-67** 16. Date T.D. Reached **3-5-67** 17. Date Compl. (Ready to Prod.) **3-10-67** 18. Elevations (DF, RKB, RT, GR, etc.) **DF 4140, KB 4141, GR 4131** 19. Elev. Casinghead **4139**

20. Total Depth **3560** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **0-3560** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3362 - 3420 Milnesand, S.A. 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Gamma Ray, Density, Caliper 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	453	12 1/4	300 Sks	None
4-1/2"	9.5	3560	7-7/8	300 Sks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
3393-95-97-99- 3401-03-06-09-11-15-17-19-22-24-26

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3393-3426	6000 gals 38% HCL

33. PRODUCTION

Date First Production **3-10-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-10-67	14	1/2"	119	TSTM	40	TSTM	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
20-80#	Pkr	170	TSTM	72	26.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments
C-104, Inclination tests, electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison
J. E. Edison

TITLE **Area Supt.**

DATE **3-13-67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Pi Zone 3216	T. Chinle _____	T. _____
T. Penn. _____	T. Milnesand 3362	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cato 3446	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary) .

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	453	453	Red Bed				
453	850	397	Anhy. & Salt				
850	1968	1118	Anhy. & Gyp				
1968	3107	1139	Anhy. & Dolo.				
3107	3560	453	Dolo. & Lime				