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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 10 11 45 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3259

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "H" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 12
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E NMPM.	10. Field and Pool, or Wildcat Und. Cato-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4131' Gr.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>& Logging</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3/1/67 - 10 p.m. On 3-2-67 ran 11 jts. 8 5/8" 20# casing seated at 453' - cemented w/300 sks (450 ft.3) Class C Incor 2% CaCl2 (El Toro 35), 1/4#/sk/Flocele mixing temperature: est. 80°F; est. min. formation temp. 64°; est. strength at time of test 1000-1200 psi. In place 9 1/4 hours prior to test. Circulated appx. 35 sks. Tested 8 5/8" casing, 800#/30 min. o.k.

3-6-67 - Lane Wells ran Gamma Ray 3559-38, Density Log 3565-10 and Caliper 3565-456'.

3-6-67 - Howco cemented 8 5 jts 4 1/2" 9.5# casing seated at 3560'. Cemented w/300 sks Trinity Lite Wate 7.5# salt/sk, 1/4#/sk. Flocele & .5% CFR-2. Tested casing 2000#, 30 min. o.k.. Tom Hansen ran temperature survey 0-3517 - top of cement 2622. WOC 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 3-9-67

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: