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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I. | Т | OTRA | NSPC | RT OIL | AND NA | TURAL GA | | | | | |
|---|---------------------------------------|----------------------------|------------------|-------------|--|---|--------------------|---------------------------------------|-----------------|-------------|--|
| Operator Kelt Oil & Gas, Inc. | | | | | | Well API No. | | | | | |
| Address | | | | | | | | | | | |
| P. O. Box 1493, Rosy | vell, NN | 1 8820: | 2 | | T 0 | has /Blassa avals | · | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Change in | Transpor | ter of: | | her <i>(Please expla</i> mer Well | | | | | |
| Recompletion | Oil | | Dry Gas | tate #14 | ΄. | | | | | | |
| Change in Operator | Casinghead | Gas 🗌 | Condens | ate 🗌 | | N.1 11 D | late #1 | · · · · · · · · · · · · · · · · · · · | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | | |
| | ANID I EA | er. | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including | | | | | | . | Kind | of Lease | L | Lease No. | |
| Cato San Andres Unit | 122 Cato San | | | | - | | State, | State, Federal or Fee | | | |
| Location | | | <u> </u> | | | | | | | | |
| Unit Letter O | : 660 | | Feet Fro | m The | outh Line and 1980 Fee | | | et From The <u>East</u> Line | | | |
| Section 16 Township | , 8 Soi | ıth | Range | 30 Eas | t ,N | IMPM, | | (| Chaves | County | |
| | | | | | | | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | | or Conden | | NATU | | | ich annroved | copy of this fo | orm is to he ee | nt) | |
| Pride Pipeline Co. | | | | | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, TX 79604 | | | | | |
| Name of Authorized Transporter of Casinghead Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| OXY USA, Inc. | | | | | P. O. Box 50250, Midland, TX 79710 | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. Twp. 16 85 3 | | Rge. 30E | Is gas actually connected? | | When ? 8/1/68 | | | | |
| If this production is commingled with that i | <u> </u> | | | | ing order nur | | | 1700 | | | |
| IV. COMPLETION DATA | | , | , p | | | | | | | | |
| Designate Type of Completion | - (%) | Oil Well | G | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | ompl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| | | | | | - A 11 A | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | <u> </u> | | | • | L | | | Depth Casin | g Shoe | | |
| TUBING, CASING AND | | | | | | ING RECOR | D | <u> </u> | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | ļ | | | |
| <u> </u> | | | | <u>,</u> | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | | | | | | | | | | | |
| OIL WELL (Test must be after re | | | of load o | il and must | | | | | for full 24 hou | rs.) | |
| tte First New Oil Run To Tank Date of Test | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pres | sure | <u> </u> | Choke Size | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | | |
| | Oil - Bois. | | | | | | | | | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| Tacting Mathed (alter heat and | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| Testing Method (pitot, back pr.) | ick pr.) | | | | Comments (Olive 10) | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMP | LIAN | CE | | 011 00: | IOES: | ATION | D.V. (10) | | |
| I hereby certify that the rules and regul | | | | | | OIL COV | | | |)N | |
| Division have been complied with and is true and complete to the best of my l | | | en above | | | | , MA | AR 08 | 1990 | | |
| The Land G |) | / / | <u>/</u> | | Dat | e Approve | a | | .~~~ | | |
| man a Dearnit | | | | | Orig. Signed by | | | | | | |
| Signature Mark A. Degenhart Petroleum Engineer | | | | | By Orig. Signed by Paul Knutz Geologist | | | | | | |
| Printed Name | | | Title | | Title | e | | ———— Georog | TO P | | |
| 2-12-90 Date | (5 | 505) 39 Tele | 98-61 phone N | | ' | - | | | | | |
| J-11. | | 1 616 | Augus 14 | ~- | H. | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.