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STATE OF NEW MEXICO				
ENERGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-01-78
DISTRIBUTION	OIL CONSERVA			Format 06-01-83
SANTA FE			/11	Page 1
FILE	р. О. ВО SANTA FE, NEW			
U.8.0.8.	SANIA FE, NEW	MEXICO 87501		
LAND OFFICE				
TRANSPORTER GAS	REQUEST FOR	ALLOWABLE		•
OPERATOR		D	•	
PROBATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATU	RAL GAS	
I.				
Apollo Energy, Inc.				
Address	mith Moyac 79741			
	mith, Texas 79741	Other (Please		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Uner (Fieus)	e explainj	
New Well		y Gas		
Recompletion		ndensate		
X Change in Ownership				
If change of ownership give name	bonda Operating Co 5	00 N Loraine S	uite 1000 Midl	and Try 79701
and address of previous ownerR	honda Operating Co. 5	oo n. horarne b	uite 1000 Midla	and, in 19101
T DECEMPTION OF WELL AND I	EACD	J.J.		
II. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
New Mexico "H" State	14 Cato Field/Sa	n Andres	State, Federal or Fee	State K3259
			<u> </u>	
	Feet From The Lin	1980	Feel From The	ast
Unit Letter; 660	Feet From TheSOULII Lin	• and1000		
tine of Section 16 Townsh	tip 85 Range	30E , NMPM	. Chaves	County
Line of Section 10 Townsh				
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	, GAS		
Name of Authorized Transporter of Oll	or Condensate	Address (Give address	to which approved copy o	f this form is to be sent)
Navajo Ref.			rtesia, NM 8821	
Name of Authorized Transporter of Casing	head Gas \Lambda or Dry Gas 🗌	Address (Give address Attn: NGL Gas	to which approved copy o	(this form is to be sent)
Cities Service Oil & Gas C	orp.	P.O. Box 300 T	ulsa, <u>OK 74102</u>	
	hit Sec. Twp. Rgs.	is gas actually connect		
li well produces on or inquide, give location of tanks.	F 16 8S 30E	Yes		-68
If this production is commingled with the	hat from any other lease or pool.	give commingling orde	r number: NO	,
				······································
NOTE: Complete Parts IV and V of	n reverse side if necessary.			.•
	··· · · · · · · · · · · · · · · ·		ONSERVATION DI	VISION
VI. CERTIFICATE OF COMPLIANC	E			
I hereby certify that the rules and regulations	of the Oil Conservation Division have	APPROVED		YH7
been complied with and that the information g	iven is true and complete to the best of			
my knowledge and belief.		BYORIG	HAL SIGNED BY JER	V CEVINAL
		TITLE	DISTRICT I SUPERVI	
1. 11				
A hail Parts-1	/		be filed in compliant	
(Signature		well, this form mus	t be accompanied by a	a newly drilled or deepened tabulation of the deviation
· · ·	·	tests taken on the	well in accordance wi	th RULE 111.
Project Engineer (Title)		All sections of	this form must be fille	id out completely for allow
• •		able on new and re		VI for changes of owner
13 July 1987 (Date)		well name or numbe	r, or transporter, or othe	VI for changes of owner, r such change of condition.
Separate Forms C-104 must be filed for each pool in				
	I	completed wells.	· · ·	

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## **IV. COMPLETION DATA**

on - (X)	Oll Well	Gas Well I	New Well	Workover i	Deepen	Plug Back	Same Restv.	Diff. Rés'v. I
Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Name of Pro	ducing Form	ucing Formation Top Oil/Gas Pay			Tubing Depth			
Perforations .				Depth Casing Shoe				
	TUBING,	CASING, AN	D CEMENTI	NG RECOR	D	<u></u>		
CASIN	G & TUBI	NG SIZE		DEPTH SE	.Τ	SACKS CEMENT		
<u> </u>	<u></u>	······································						
	Name of Pro	Date Compl. Ready to F Name of Producing Ford TUBING,	Date Compil. Ready to Prod.	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CEMENTI	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CEMENTING RECOR	Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CEMENTING RECORD	Date Compi. Ready to Prod. Total Depth P.B.T.D.   Name of Producing Formation Top Oil/Gas Pay Tubing Depth   Depth Casin TUBING, CASING, AND CEMENTING RECORD Depth Casin	Date Compl. Ready to Prod. Total Depth P.B.T.D.   Name of Producing Formation Top Oil/Gas Pay Tubing Depth   Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 houre)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gus - MCF	

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing kielbod (pital, back pr.)	Tubing Pressure (Shut-1m)	Casing Pressure (Shut-in)	Choke Sizo

1 1.48 6 5. 3 S 4 \* 6.18.1 0.58 112 14

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