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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OFFICE		

	SANTA FE	NEW MEXICO OIL O	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE	NEGSES!	AND Ch O. C. C.	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S
	LAND OFFICE		Ang 3 / 62 WA .PA	
	TRANSPORTER OIL GAS			
	OPERATOR			
I.	PRORATION OFFICE	L.,		
	Sun Oil Company			
	P. O. Box 2792, Odess	a, Texas 79760		
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well	Chance in Transporter of:		
	Recompletion	Dry Go	ıs 🔲	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Weil No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Mew Mexico "H" State	14 Cato, San And		r FeeState
	Location 0 1930	Feet From The East Lin	ne and 660 Feet From The	South
	Omr Letter			
	Line of Section 16 Total	wnship 88 Range 30	E , NMPM, Chaves	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approved	d copy of this form is to be sent)
	Mobil Pipe Line Compa		P. O. Box 900, Dallas, T	
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approved	
	Cities Service Oil Co		Milnesand, New Mexico	
	If well produces oil or liquids,	Unit Sec Twee 30E	Is gas actually connected? When	
	give location of tanks.	10 05 706	Yes Au	igust 1, 1968
		th that from any other lease or pool,	give commingling order number:	
14.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Bute Compil Heady to Floa.	1002 205	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			Depth Casing Since
		TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			:	
v.		OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil an epth or be for full 24 hours)	d must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			- I	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Area Superintendent

(Date)

August 5, 1968

(Title)

OIL CONSERVATION COMMISSION

APPROVED BY CISLO	N. Chem	ento
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.