	UED .							
DISTRIBUTION							Form C Revise	d 1-1-65
SANTA FE					-	ma a la	5a. Indicate	Type of Lease
ILE			AEXICO OIL CO		COMMISSION		State	Fee Fee
I.S.G.S.	W		TION OR REC				5, State Oil	l & Gas Lease No.
AND OFFICE				ľ	ar 30 - 11	3)閉伤	7	
PERATOR						Ā	inni.	mmmmm
						4		
. TYPE OF WELL				· · · · · · · · · · · · · · · · · · ·		}	7. Unit Agr	eement Name
	OIL WELL	GAS WELL		OTHER				
TYPE OF COMPLE			<u> </u>					Lease Name
NEW WO		BACK	DIFF. RESVR.	OTHER			New M 9. Well No.	exico "H"" St.
Name of Operator							9. WEIT NO.	
Sun Oil Com Address of Operator	peny						10. Field a	nd Pool, or Wildcat
Box 2792. 0	desas. Terras	3 79760				lt	JndCa	to, S.A.
Box 2792, O	<u></u>						<u>IIIII</u>	<u> Millillilli</u>
IT LETTER	O LOCATED	1980 FEET FI	ROM THE East	LINE AND	660	FEET FROM		
	76	a 1	202		///////////////////////////////////////	V / / / / / / / / / / / / / / / / / / /	12. County Chave	
E Bouth LINE OF	SEC. LO TW	P. OP RG	E. JUS NMP	Prod 1 12 El	augitions (DF	RKB RT CR		Elev Cashinghead
3-7-67	3-13-67				123, DF 4			4131
. Total Depth		Back T.D.		ple Compl., How	•			, Cable Tools
3550	1 -	525	Many		Drilled	By O	3550	
Producing Interval(-	-	n, Name	• • • • •				25. Was Directional Surv
								Made
3 350-3	432 Milnesdi	nd S.A.						Yes
. Type Electric and (-						27. V	Was Well Cored
GR density,	Focus, Mini	ο το					4	NO
		1-rocus, uc	prrelation					NO
			ING RECORD (Re	eport all strings :	set in well)			NO
CASING SIZE	WEIGHT LB./	CAS	ING RECORD (Re	DLESIZE	CEME	NTING RECO	RD	AMOUNT PULLEE
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH	ING RECORD (Re		CEMEN 300 8	ks	RD	AMOUNT PULLED
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH	ING RECORD (Re	DLESIZE	CEME	ks	RD	AMOUNT PULLE
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH	ING RECORD (Re	DLESIZE	CEMEN 300 8	ks	RD	AMOUNT PULLER
CASING SIZE	WEIGHT LB./	CAS FT. DEPTH	ING RECORD (Re	DLESIZE	CEMEN 300 s 300 s	iks iks		AMOUNT PULLED None None
CASING SIZE 8-5/8 4-1/2	WEIGHT LB./ 20# 9•5#	CAS FT. DEPTH	ING RECORD (Re	DLESIZE	CEMEN 300 8	iks iks	RD JBING REC	AMOUNT PULLER None None
CASING SIZE 8-5/8 4-1/2	WEIGHT LB./ 20# 9•5#	CAS FT. DEPTH 4 35	ING RECORD (Re	DLE SIZE 12-1/4 7-7/8	CEMEN 300 g 300 g 300 s 30.	iks iks TU DEF	JBING REC	AMOUNT PULLEI None None CORD PACKER SET
CASING SIZE 8-5/8 4-1/2	weight lb./ 20# 9•5#	CAS FT. DEPTH 4 7 355 NER RECORD	ing RECORD (Re 1 SET HC 50	DLE SIZE 12-1/4 7-7/8	СЕМЕН 300 в 300 в 300 в 30.	iks iks TU DEF	JBING REC	AMOUNT PULLER None None
CASING SIZE 8-5/8 4-1/2	weight lb./ 20# 9•5#	CAS FT. DEPTH 4 7 355 NER RECORD	ing RECORD (Re 1 SET HC 50	DLE SIZE 12-1/4 7-7/8 SCREEN	CEMEN 300 8 300 8 30. SIZE 2-3/8		JBING REC TH SET	AMOUNT PULLER None None CORD PACKER SET 3247
CASING SIZE 8-5/8 4-1/2 SIZE	WEIGHT LB./ 20# 9.5%	CAS FT. DEPTH 4 35 NER RECORD BOTTOM	ing RECORD (Re 1 SET HC 50	DLE SIZE 12-1/4 7-7/8 SCREEN	CEMEN 300 g 300 g 300 s 30.	TL DEF 34 RACTURE, C	UBING REC PTH SET 412 CEMENT SC	AMOUNT PULLEI None None CORD PACKER SET 324,7
CASING SIZE 8-5/8 4-1/2 SIZE	WEIGHT LB./ 20# 9.5# LI TOP (Interval, size and	CAS FT. DEPTH 44 355 NER RECORD BOTTOM number)	SACKS CEMENT	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I	CEMEN 300 8 300 8 30. SIZE 2-3/8 CID, SHOT, F NTERVAL	TL DEF 3. RACTURE, C AMOU	JBING REC PTH SET 412 EMENT SC NT AND KI	AMOUNT PULLER None None CORD PACKER SET 324,7 DUEEZE, ETC. ND MATERIAL USED
CASING SIZE 8-5/8 4-1/2	WEIGHT LB./ 20# 9.5# LI TOP (Interval, size and 5, 77, 78, 8	CAS FT. DEPTH 44 355 NER RECORD BOTTOM number)	SACKS CEMENT	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A	CEMEN 300 8 300 8 30. SIZE 2-3/8 CID, SHOT, F NTERVAL	TL DEF 3. RACTURE, C AMOU	UBING REC PTH SET 412 CEMENT SC	AMOUNT PULLER None None CORD PACKER SET 324,7 DUEEZE, ETC. ND MATERIAL USED
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record 3370, 74, 75 932, 98, 9	WEIGHT LB./ 20# 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 3405 2	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84,	SACKS CEMENT	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I	CEMEN 300 8 300 8 30. SIZE 2-3/8 CID, SHOT, F NTERVAL	TL DEF 3. RACTURE, C AMOU	JBING REC PTH SET 412 EMENT SC NT AND KI	AMOUNT PULLEI None None CORD PACKER SET 3247 DUEEZE, ETC. ND MATERIAL USED
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record 3370, 74, 75 932, 98, 9	WEIGHT LB./ 20# 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 3405 2	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84,	SACKS CEMENT	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I	CEMEN 300 8 300 8 30. SIZE 2-3/8 CID, SHOT, F NTERVAL	TL DEF 3. RACTURE, C AMOU	JBING REC PTH SET 412 EMENT SC NT AND KI	AMOUNT PULLEI None None CORD PACKER SET 324,7 DUEEZE, ETC. ND MATERIAL USED
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 ⁱⁱ ho	WEIGHT LB./ 20# 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 3405 2	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84,	SACKS CEMENT	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I 3370-34	CEMEN 300 8 300 8 30. SIZE 2-3/8 CID, SHOT, F NTERVAL	TL DEF 3. RACTURE, C AMOU	JBING REC PTH SET 412 EMENT SC NT AND KI	AMOUNT PULLER None None CORD PACKER SET 324,7 DUEEZE, ETC. ND MATERIAL USED
CASING SIZE 8-5/8 4-1/2 SIZE . Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 ¹¹ ho	WEIGHT LB./ 20# 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 ble per int.	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes	SACKS CEMENT	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I 3370-34 DUCTION	CEMEN 300 8 300 8 30. SIZE 2-3/8 CID, SHOT, F N TERVAL 058	TL DEF 3. RACTURE, C AMOU	JBING REC TH SET 412 EMENT SG NT AND KI 81. 287	AMOUNT PULLER None None CORD PACKER SET 324,7 DUEEZE, ETC. ND MATERIAL USED
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 th ho tte First Production	WEIGHT LB./ 20# 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 Die per int. Produce	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes	SACKS CEMENT 87, 89, 91 PRO	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I 3370-34 DUCTION pping – Size and	CEMEN 300 g 300 g 30. SIZE 2-3/8 CID, SHOT, F N TERVAL 05g type pump)		JBING REC TH SET 412 EMENT SC NT AND KI al. 289	AMOUNT PULLER None None Packer set 324,7 DUEEZE, ETC. ND MATERIAL USED HCL
CASING SIZE 8-5/8 4-1/2 SIZE . Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 ¹¹ ho	WEIGHT LB./ 20# 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 Die per int. Produce	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes	BING RECORD (Re SET HO SI SO SACKS CEMENT 87, 89, 91 PRO Ving, gas lift, pun 21 x 121 x Prod'n. For	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I 3370-34 DUCTION pping – Size and	CEMEN 300 g 300 g 30. SIZE 2-3/8 CID, SHOT, F N TERVAL 05g type pump)	TL DEF 34 RACTURE, C AMOU 8000 gi	JBING REC TH SET 412 EMENT SG NT AND KI 81. 287	AMOUNT PULLER None None Packer set 324,7 DUEEZE, ETC. ND MATERIAL USED HCL
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 th ho	WEIGHT LB./ 20# 9.5% LI TOP (Interval, size and 6, 77, 78, 80 9, 34052 Die per int. Produce Hours Tested	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes tion Method (Flor Pumping	BING RECORD (Re SET HO SI SO SACKS CEMENT 87, 89, 91 PRO wing, gas lift, pun 2 ⁿ x 1 ²ⁿ x	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I 3370-34 DUCTION sping - Size and 12' Harbi	CEMEN 300 s 300 s 300 s 30. SIZE 2–3/8 CID, SHOT, F NTERVAL 055 type pump) son-F1she	TL DEF 3. RACTURE, C AMOU 8000 gi	JBING REC PTH SET 412 EMENT SC NT AND KI al. 289 Well Statu Pro	AMOUNT PULLER None None None Packer set 324,7 DUEEZE, ETC. ND MATERIAL USED HCL
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 st ho tte First Production 3-16-67 tte of Test 3-21-67	WEIGHT LB./ 20# 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 Die per int.	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes tion Method (Flow Pumping Choke Size 2 th Calculated 24	BING RECORD (Re SET HO SI SACKS CEMENT SACKS CEMENT 87, 89, 91 PRO ving, gas lift, pun 2" x 12" x Prod'n. For Test Period	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I 3370-34 DUCTION nping - Size and 12 ¹ Harbi OII Bbl.	CEMEN 300 s 300 s 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 055 type pump) son-Fishe Gas - MCI NAG	TL DEF 3. RACTURE, C AMOU 8000 gi	UBING REC TH SET LL2 EMENT SG NT AND KI BL. 28 Well State Pro - Bbl. .00	AMOUNT PULLED None None None None PACKER SET 3247 DUEEZE, ETC. ND MATERIAL USED HCL as (Prod. or Shut-in) d. Gas-Cil Ratio TSTM I Gravity - API (Corr.)
CASING SIZE 8-5/8 4-1/2 SIZE . Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 ^{II} ho te First Production 3-16-67 te of Test 3-21-67	WEIGHT LB./ 20# 9.5% U LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 ble per int. Produc Hours Tested 24	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes) ition Method (Flow Pumping Choke Size 2 [#]	BING RECORD (Re SET HO SO SACKS CEMENT 87, 89, 91 PRO wing, gas lift, pun 2" x 11" x Prod'n. For Test Period	DLE SIZE 12-1/4 7-7/8 32. A DEPTH I 3370-34 DUCTION nping - Size and 12 ¹ Harbi OII Bbl. 35.00	CEMEN 300 s 300 s 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 055 type pump) son-Fishe Gas - MCI NAG	TU DEF 30 RACTURE, C AMOU 8000 g	UBING REC TH SET LL2 EMENT SG NT AND KI BL. 28 Well State Pro - Bbl. .00	AMOUNT PULLET None None None PACKER SET 3247 DUEEZE, ETC. ND MATERIAL USED HCL SHCL Gas - Cil Ratio TSTM
CASING SIZE 8-5/8 4-1/2 SIZE Perforation Record 3370, 74, 75 932, 98, 9 One 0.35" ho te First Production 3-16-67 te of Test 3-21-67 Tubing Press. 20	WEIGHT LB./ 20# 9.5% 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 ble per int. Produc Hours Tested 24 Casing Pressure 0	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes tion Method (Flor Pumping Choke Size 2 ^H Colculated 24 Hour Rate	87, 89, 91 PRO P	DLE SIZE 12-1/4 7-7/8 32. A DEPTH 3370-34 DUCTION nping - Size and 12 ¹ Harbi OII Bbl. 35.00 Gas MC	CEMEN 300 s 300 s 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 055 type pump) son-Fishe Gas - MCI NAG	TU DEF 3. RACTURE, C AMOU 8000 gr 8000 gr 91 8000 gr 7 0 00	UBING REC TH SET LL2 EMENT SG NT AND KI BL. 28 Well State Pro - Bbl. .00	AMOUNT PULLER None None ORD PACKER SET 324,7 DUEEZE, ETC. ND MATERIAL USED HCL Gas-Cil Ratio TSTM 1 Gravity - API (Corr.) 26.7
CASING SIZE 8-5/8 4-1/2 SIZE SIZE Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 th ho te First Production 3-16-67 te of Test 3-21-67 Disposition of Gas	WEIGHT LB./ 20# 9.5% 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 ble per int. Produc Hours Tested 24 Casing Pressure 0	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes tion Method (Flor Pumping Choke Size 2 ^H Colculated 24 Hour Rate	87, 89, 91 PRO P	DLE SIZE 12-1/4 7-7/8 32. A DEPTH 3370-34 DUCTION nping - Size and 12 ¹ Harbi OII Bbl. 35.00 Gas MC	CEMEN 300 s 300 s 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 055 type pump) son-Fishe Gas - MCI NAG	TU DEF 3. RACTURE, C AMOU 8000 gr 8000 gr 91 8000 gr 7 0 00	UBING REC TH SET 412 EMENT SG NT AND KI BL. 282 Well Statu Pro - Bbl. 00	AMOUNT PULLER None None PACKER SET 324,7 DUEEZE, ETC. ND MATERIAL USED HCL Gas - Cil Ratio TSTM I Gravity - API (Corr.) 26.7 By
CASING SIZE 8-5/8 4-1/2 SIZE SIZE Perforation Record 3370, 74, 75 932, 98, 9 One 0.35" ho te First Production 3-16-67 te of Test 3-21-67 Def Tubing Press. 20 Disposition of Gas Vented	WEIGHT LB./ 20# 9.5% U LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 Die per int. Produc Hours Tested 24 Casing Pressure 0 (Sold, used for fuel	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes tion Method (Flor Pumping Choke Size 2 ^H Colculated 24 Hour Rate	87, 89, 91 PRO P	DLE SIZE 12-1/4 7-7/8 32. A DEPTH 3370-34 DUCTION nping - Size and 12 ¹ Harbi OII Bbl. 35.00 Gas MC	CEMEN 300 s 300 s 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 055 type pump) son-Fishe Gas - MCI NAG	TU DEF 3. RACTURE, C AMOU 8000 gr 8000 gr 91 8000 gr 7 0 00	UBING REC TH SET 412 EMENT SC NT AND KI al. 289 Well Statu Pro - Bbl. 00	AMOUNT PULLER None None PACKER SET 324,7 DUEEZE, ETC. ND MATERIAL USED HCL Gas - Cil Ratio TSTM I Gravity - API (Corr.) 26.7 By
CASING SIZE 8-5/8 4-1/2 SIZE SIZE Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 th ho te First Production 3-16-67 te of Test 3-21-67 Def Tubing Press. 20 Disposition of Gas Vented List of Attachments	WEIGHT LB./ 20# 9.5% U LI TOP (Interval, size and 6, 77, 78, 80 9, 34052 Die per int. Produc Hours Tested 24 Casing Pressure 0 (Sold, used for fuel	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes tion Method (Flow Pumping Choke Size 2 th Calculated 24 Hour Rate 	BING RECORD (Re SET HO SI SO SACKS CEMENT SACKS CEMENT 87, 89, 91 PRO Wing, gas lift, pun 2 ⁿ x 12 ⁿ x Prod'n. For Test Period 1 - Oil - Bbl. 35.00	DLE SIZE 12-1/4 7-7/8 32. A DEPTH 3370-34 DUCTION nping - Size and 12 ¹ Harbi OII Bbl. 35.00 Gas MC	CEMEN 300 s 300 s 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 055 type pump) son-Fishe Gas - MCI NAG	TU DEF 3. RACTURE, C AMOU 8000 gr 8000 gr 91 8000 gr 7 0 00	UBING REC TH SET 412 EMENT SC NT AND KI al. 289 Well Statu Pro - Bbl. 00	AMOUNT PULLER None None PACKER SET 324,7 DUEEZE, ETC. ND MATERIAL USED HCL Gas - Cil Ratio TSTM I Gravity - API (Corr.) 26.7 By
CASING SIZE 8-5/8 4-1/2 SIZE SIZE Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 st ho	WEIGHT LB./ 20# 9.5% 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 Die per int. Produc Hours Tested 24 Casing Pressure 0 (Sold, used for fuel s ination tes	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes tion Method (Flow Pumping Choke Size 2 ^H Calculated 24 Hour Rate 	BING RECORD (Re SET HO SI SO SACKS CEMENT SACKS CEMENT 87, 89, 91 PRO Wing, gas lift, pun 2 ⁿ x 12 ⁿ x Prod'n, For Test Period Prod'n, For Test Period 1 001 – Bbl. 35.00 1 01 – Bbl.	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I 3370-34 DUCTION nping - Size and 12 ¹ Harbi OII Bbl. 35.00 Gas MC NAG	CEMEN 300 s 300 s 300 s SIZE 2–3/8 CID, SHOT, F NTERVAL 055 (Gas – MCR CF Wo	TL DEF 3. RACTURE, C AMOU 8000 gi 8000 gi 5000 gi 7. Vater – Bbl. 7.00 Test	UBING REC PTH SET 412 EEMENT SC IT AND KI al. 284 Well Statu Pro - Bbl. 00 01 Witnessed N. J.	AMOUNT PULLER None None None PACKER SET 3247 DUEEZE, ETC. ND MATERIAL USED HCL Gas - Cil Ratio TSTM I Gravity - API (Corr.) 26.7 By Keith
CASING SIZE 8-5/8 4-1/2 SIZE . Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 th ho te First Production 3-16-67 te of Test 3-21-67 Disposition of Gas Vented . List of Attachments c-104, Incl . I hereby certify tha	WEIGHT LB./ 20# 9.5% 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 Die per int. Produc Hours Tested 24 Casing Pressure 0 (Sold, used for fuel s ination tes u the information sh	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes) tion Method (Flow Pumping Choke Size 2 th Calculated 24 Hour Rate 1, vented, etc.) ts, electrometers common both side	BING RECORD (Re SET HO SI SO SACKS CEMENT SACKS CEMENT 87, 89, 91 PRO Wing, gas lift, pun 2 ⁿ x 12 ⁿ x Prod'n, For Test Period Prod'n, For Test Period 1 001 – Bbl. 35.00 1 01 – Bbl.	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I 3370-34 DUCTION nping - Size and 12 ¹ Harbi OII Bbl. 35.00 Gas MC NAG	CEMEN 300 s 300 s 300 s SIZE 2–3/8 CID, SHOT, F NTERVAL 055 (Gas – MCR CF Wo	TL DEF 3. RACTURE, C AMOU 8000 gi 8000 gi 5000 gi 7. Vater – Bbl. 7.00 Test	UBING REC PTH SET 412 EEMENT SC IT AND KI al. 284 Well Statu Pro - Bbl. 00 01 Witnessed N. J.	AMOUNT PULLER None None None PACKER SET 3247 DUEEZE, ETC. ND MATERIAL USED HCL Gas - Cil Ratio TSTM I Gravity - API (Corr.) 26.7 By Keith
CASING SIZE 8-5/8 4-1/2 SIZE . Perforation Record 3370, 74, 75 932, 98, 9 One 0.35 th ho te First Production 3-16-67 te of Test 3-21-67 20 . Disposition of Gas Vented . List of Attachments c-104, Incl . I hereby certify tha	WEIGHT LB./ 20# 9.5% 9.5% LI TOP (Interval, size and 5, 77, 78, 80 9, 34052 Die per int. Produc Hours Tested 24 Casing Pressure 0 (Sold, used for fuel s ination tes	CAS FT. DEPTH 4 35 NER RECORD BOTTOM number) 0, 83, 84, (15 holes) tion Method (Flow Pumping Choke Size 2 th Calculated 24 Hour Rate 1, vented, etc.) ts, electrometers common both side	BING RECORD (Reinstand) Image: Second content SACKS CEMENT SACKS CEMENT SACKS CEMENT B7, 89, 91 PRO PRO PRO Prod'n. For Test Period J- Oil – Bbl. J- Oil – Bbl. J- Oil – Bbl. So of this form is to	DLE SIZE 12-1/4 7-7/8 SCREEN 32. A DEPTH I 3370-34 DUCTION nping - Size and 12 ¹ Harbi OII Bbl. 35.00 Gas MC NAG	CEMEN 300 s 300 s 30. SIZE 2-3/8 CID, SHOT, F NTERVAL 052 type pump) BON-F1she Gas - MCI NAG CF We to the best of	TL DEF 3. RACTURE, C AMOU 8000 gi 8000 gi 5000 gi 7. Vater – Bbl. 7.00 Test	UBING REC PTH SET 412 EEMENT SC IT AND KI al. 284 Well Statu Pro - Bbl. 00 01 Witnessed N. J.	AMOUNT PULLED None None None ORD PACKER SET 3247 DUEEZE, ETC. ND MATERIAL USED HCL as (Prod. or Shut-in) d. Gas-Cil Ratio TSTM I Gravity - API (Corr.) 26.7 By Keith

.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т. С	Canyon	T.	Ojo Alamo	Т.	Penn. ''B''
							Penn. "C"
							Penn. ''D''
							Leadville
							Madison
							Elbert
Т.	Grayburg	T. M	Montoya	_ T.	Mancos	. T.	McCracken
Т.	San Andres2657	T.S	Simpson	- T.	Gallup	. Т.	Ignacio Qtzte
Т.	Glorieta	т. м	McKee	_ Ba	se Greenhorn	. T.	Granite
Т.	Paddock	Т. І	Ellenburger	- T.	Dakota	- T.	
Т.	Blinebry	т. с	Gr. Wash	. T.	Morrison	т.	
Τ.	Tubb	т. с	Granite	_ T.	Todilto	. Т.	
Т.	Drinkard	T. I	Delaware Sand	- T.	Entrada	. T.	
Т.	Abo	T. I	Bone Springs	_ T.	Wingate	. Т.	
Т.	Wolfcamp	т. 11	PI" Marker 3199	т.	Chinle	. T.	
т.	Penn	т. М	linesand 3350	- T.	Permian	- T.	
Т	Cisco (Bough C)	т. С <u>е</u>	ato Zone 3432	- T.	Penn. ''A''	. T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0 451 1620 2509 2915 3239 3514	451 1620 2509 2915 3239 3514 3550	889 406 324	Red bed Lime Anhy. Anhy. & Salt Anhy. & Dolo. Dolo. & Anhy. Dolo. Lime Dolo. & Lime	T.D.				
			•	•				
		· ·						