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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 30 11 34 AM '67

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name New Mexico "H" St.	
2. Name of Operator Sun Oil Company				9. Well No. 14	
3. Address of Operator Box 2792, Odessa, Texas 79760				10. Field and Pool, or Wildcat Und.-Cato, S.A.	
4. Location of Well UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 16 TWP. 8S RGE. 30E NMPM				12. County Chaves	
15. Date Spudded 3-7-67	16. Date T.D. Reached 3-13-67	17. Date Compl. (Ready to Prod.) 3-21-67	18. Elevations (DF, RKB, RT, GR, etc.) GR 4123, DF 4132, RDB 4133	19. Elev. Casinghead 4131	
20. Total Depth 3550	21. Plug Back T.D. 3525	22. If Multiple Compl., How Many —	23. Intervals Drilled By Rotary Tools 0-3550	Cable Tools —	
24. Producing Interval(s), of this completion — Top, Bottom, Name 3350-3432 Milnesand S.A.				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR density, Focus, Mini-Focus, Correlation				27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	451	12-1/4	300 sks	None
4-1/2	9.5#	3550	7-7/8	300 sks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	3412	3247			
31. Perforation Record (Interval, size and number) 3370, 74, 75, 77, 78, 80, 83, 84, 87, 89, 91, 93, 98, 99, 3405 One 0.35" hole per int. (15 holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3370-3405 AMOUNT AND KIND MATERIAL USED 8000 gal. 28% HCL		
33. PRODUCTION					
Date First Production 3-16-67	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping 2" x 1 1/4" x 12' Harbison-Fisher			Well Status (Prod. or Shut-in) Prod.	
Date of Test 3-21-67	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 35.00	Oil — Bbl. 35.00	Gas — MCF NAG
Water — Bbl. 7.00	Gas — Oil Ratio TSTM				
Tubing Press. 20	Casing Pressure 0	Calculated 24-Hour Rate 35.00	Oil — Bbl. 35.00	Gas — MCF NAG	Water — Bbl. 7.00
Oil Gravity — API (Corr.) 26.7°					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By N. J. Keith	
35. List of Attachments o-104, Inclination tests, electric logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED J. E. Edman		TITLE Area Supt.		DATE 3-29-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2657	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. "PI" Marker 3199	T. Chinle _____	T. _____
T. Penn. _____	T. Milnesand 3350	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cato Zone 3432	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	451	451	Red bed				
451	1620	1169	Lime Anhy.				
1620	2509	889	Anhy. & Salt				
2509	2915	406	Anhy. & Dolo.				
2915	3239	324	Dolo. & Anhy.				
3239	3514	275	Dolo. Lime				
3514	3550	36	Dolo. & Lime T.D.				