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DISTRIBUTION	-		
SANTA FE		CONSERVATION COMMISSION	Form C-104
<del></del>	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE			
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL MAR 31 1 34	GAS
LAND OFFICE	4	MAK 39 11 34	AM 6/
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Sun Oil Company Address			
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership  If change of ownership give name	Change in Transporter of: Oil Dry G	Other (Please explain) as	
and address of previous owner	V D FOE	Cuto-San Andre	5
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Ingluding	Formation R-32/8 Kind of Lea	se Lease No.
New Mexico "H" St.	14 _ Und. Cato,	S.A. 1 / State, Feder	
	80 Feet From The <b>Fest</b> Li	ne and 660 Feet From	The South
Line of Section 16	ownship <b>&amp;S</b> Range	30E , NMPM, Cha	<b>Ves</b> County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O.	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Scurlock Oil Company		414 Mid American Eldg	. Midland. Texas
Name of Authorized Transporter of C	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Ivalie of Administration			2002 00 p) 0, 1,111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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	Tun Bas		
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	'hen
give location of tanks.	F 16 8S 30F	Is gas actually connected? W	
give location of tanks.	F 16 8S 30F	Is gas actually connected? W	
give location of tanks.  If this production is commingled w	F 16 8S 30F	Is gas actually connected? Wo	hen
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool	Is gas actually connected? Wo No Well Workover Deepen	
If this production is commingled w IV. COMPLETION DATA  Designate Type of Complet	ith that from any other lease or pool $  Oil Well   Gas Well$	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded	ith that from any other lease or pool  ion - (X)   Gas Well  Date Compl. Ready to Prod.	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Res'v. Diff. Res'v.
If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded  3-7-67	ith that from any other lease or pool  ion - (X)	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550	Plug Back   Same Res'v. Diff. Res'v.
If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded	ith that from any other lease or pool  ion - (X)	Is gas actually connected?  No give commingling order number:  New Well Workover Deepen  Total Depth  3550  Top Oil/NEER	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  3525  Tubing Depth
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/MANNEX  3550	Plug Back   Same Res'v. Diff, Res'v.  P.B.T.D.  3525  Tubing Depth  3412
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB A  Perforations	ith that from any other lease or pool ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/WEXEX  3550  (15 holes)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   3525   Tubing Depth   3412   Depth Casing Shoe
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB A  Perforations	F 16 8S 30F  ith that from any other lease or pool  ion - (X)	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  Total Depth  3550  Top Oil/NEER  3550  (15 holes)  931, 98, 99, 34051	Plug Back   Same Res'v. Diff, Res'v.  P.B.T.D.  3525  Tubing Depth  3412
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB A  Perforations	F 16 8S 30F  ith that from any other lease or pool  ion - (X)	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/WEXEX  3550  (15 holes)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   3525   Tubing Depth   3412   Depth Casing Shoe
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB 4  Perforations  3370, 74, 75, 77, 78,	F 16 8S 30F  ith that from any other lease or pool  ion - (X)	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  Total Depth  3550  Top Oil/NEER  3550  (15 holes)  931, 98, 99, 34051	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   3525   Tubing Depth   3412   Depth Casing Shoe
give location of tanks.  If this production is commingled wat iv. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB 4  Perforations 3370, 74, 75, 77, 78,  HOLE SIZE	ith that from any other lease or pool ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN CASING & TUBING SIZE	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/MANN  3550  (15 holes)  932, 98, 99, 34052  ID CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   3525   Tubing Depth   3412   Depth Casing Shoe   3549   SACKS CEMENT
give location of tanks.  If this production is commingled w.  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB 4  Perforations 3370, 74, 75, 77, 78,  HOLE SIZE  12-1/4	F 16 8S 30F  ith that from any other lease or pool  ion - (X) X  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/MANN  3550  (15 holes)  935, 98, 99, 34055  ID CEMENTING RECORD  DEPTH SET  451	Plug Back   Same Res'v. Diff, Res'v.  P.B.T.D.  3525 Tubing Depth  3412 Depth Casing Shoe  3549  SACKS CEMENT  300 sks
give location of tanks.  If this production is commingled wat iv. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB 4  Perforations 3370, 74, 75, 77, 78,  HOLE SIZE	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/SECEN  (15 holes)  931, 98, 99, 34051  ID CEMENTING RECORD  DEPTH SET  451  3550	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   3525   Tubing Depth   3412   Depth Casing Shoe   3549   SACKS CEMENT
give location of tanks.  If this production is commingled w.  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB 4  Perforations 3370, 74, 75, 77, 78,  HOLE SIZE  12=1/4	ith that from any other lease or pool ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN CASING & TUBING SIZE	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/MANN  3550  (15 holes)  935, 98, 99, 34055  ID CEMENTING RECORD  DEPTH SET  451	Plug Back   Same Res'v. Diff, Res'v.  P.B.T.D.  3525 Tubing Depth  3412 Depth Casing Shoe  3549  SACKS CEMENT  300 sks
give location of tanks.  If this production is commingled water to the second s	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  Total Depth  3550  Top Oil/Next  3550  (15 holes)  931, 98, 99, 34051  ID CEMENTING RECORD  DEPTH SET  451  3550  3412	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   3525    Tubing Depth   3412    Depth Casing Shoe   3549    SACKS CEMENT   300 sks   300 sks
give location of tanks.  If this production is commingled wat in the production of tanks.  If this production is commingled water in the production of the product of the p	ith that from any other lease or pool ion - (X)  Date Compl. Ready to Prod. 3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2 2-3/8  FOR ALLOWABLE (Test must be able for this	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  Total Depth  3550  Top Oil/NEON  3550  (15 holes)  933, 98, 99, 34053  ID CEMENTING RECORD  DEPTH SET  451  3550  3412  after recovery of total volume of load of lepth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   3525    Tubing Depth   3412    Depth Casing Shoe   3549    SACKS CEMENT   300 sks   300 sks    il and must be equal to or exceed top allow
give location of tanks.  If this production is commingled wat in the production of tanks.  If this production is commingled wat in the production of the product of the pro	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be able for this complete to the c	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/MANAX  3550  (15 holes)  932, 98, 99, 34052  ID CEMENTING RECORD  DEPTH SET  451  3550  3412  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   3525    Tubing Depth   3412    Depth Casing Shoe   3549    SACKS CEMENT   300 sks   300 sks    il and must be equal to or exceed top allow.
give location of tanks.  If this production is commingled wat in the production of tanks.  If this production is commingled wat in the production of the product of the pro	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be able for this complete to the c	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/NEEX  3550  (15 holes)  931, 98, 99, 34051  ID CEMENTING RECORD  DEPTH SET  451  3550  3412  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   3525    Tubing Depth   3412    Depth Casing Shoe   3549    SACKS CEMENT   300 sks   300 sks    il and must be equal to or exceed top allow.
give location of tanks.  If this production is commingled wat in the production of tanks.  If this production is commingled wat in the production of the product of the pro	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2  2-3/8  FOR ALLOWABLE  Date of Test  3-21-67  Tubing Pressure	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/MANAX  3550  (15 holes)  932, 98, 99, 34052  ID CEMENTING RECORD  DEPTH SET  451  3550  3412  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  3525 Tubing Depth  3412 Depth Casing Shoe  3549  SACKS CEMENT  300 sks  300 sks  il and must be equal to or exceed top allow  lift, etc.)  Choke Size
give location of tanks.  If this production is commingled w  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB A  Perforations 3370, 74, 75, 77, 78,  HOLE SIZE  12=1/4  7-7/8  V. TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 3-16-67  Length of Test 24 hrs.	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2  2-3/8  FOR ALLOWABLE  Date of Test  3-21-67  Tubing Pressure  20	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/MANK  3550  (15 holes)  933, 98, 99, 34053  ID CEMENTING RECORD  DEPTH SET  451  3550  3412  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  O	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  3525 Tubing Depth  3412 Depth Casing Shoe  3549  SACKS CEMENT  300 sks  300 sks  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  211
give location of tanks.  If this production is commingled w.  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB 4  Perforations 3370, 74, 75, 77, 78,  HOLE SIZE  12=1/4  7-7/8  V. TEST DATA AND REQUEST 1 OIL WELL  Date First New Oil Run To Tanks  3-16-67  Length of Test  24 hrs.  Actual Prod. During Test	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2  2-3/8  FOR ALLOWABLE  Date of Test  3-21-67  Tubing Pressure  20  Oil-Bbis.	Is gas actually connected?  No  give commingling order number:  New Well Workever Deepen  X  Total Depth 3550  Top Oil/MAXX  3550  (15 holes)  933, 98, 99, 34053  ID CEMENTING RECORD  DEPTH SET  451  3550  3412  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  O  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   3525   Tubing Depth   3412   Depth Casing Shoe   3549    SACKS CEMENT   300 sks   300 sks   il and must be equal to or exceed top allow   lift, etc.)   Choke Size   28   Gas-MCF
give location of tanks.  If this production is commingled wat in the production is commingled water.  If this production is commingled water.  Designate Type of Complet Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  Elevations (DF, RKB, RT, GR, etc.)  OR 4123, DF 4132, RDB A  Perforations  3370, 74, 75, 77, 78,  HOLE SIZE  12=1/4  7-7/8  V. TEST DATA AND REQUEST IN THE COLL WELL  Date First New Oil Run To Tanks  3-16-67  Length of Test  24 hrs.	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2  2-3/8  FOR ALLOWABLE  Date of Test  3-21-67  Tubing Pressure  20	Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  3550  Top Oil/MANK  3550  (15 holes)  933, 98, 99, 34053  ID CEMENTING RECORD  DEPTH SET  451  3550  3412  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  O	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  3525 Tubing Depth  3412 Depth Casing Shoe  3549  SACKS CEMENT  300 sks  300 sks  il and must be equal to or exceed top allow  lift, etc.)  Choke Size  211
give location of tanks.  If this production is commingled w.  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  RR 4123, DF 4132, RDB 4  Perforations 3370, 74, 75, 77, 78,  HOLE SIZE  12=1/4  7-7/8  V. TEST DATA AND REQUEST 1 OIL WELL  Date First New Oil Run To Tanks  3-16-67  Length of Test  24 hrs.  Actual Prod. During Test	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2  2-3/8  FOR ALLOWABLE  Date of Test  3-21-67  Tubing Pressure  20  Oil-Bbis.	Is gas actually connected?  No  give commingling order number:  New Well Workever Deepen  X  Total Depth 3550  Top Oil/MAXX  3550  (15 holes)  933, 98, 99, 34053  ID CEMENTING RECORD  DEPTH SET  451  3550  3412  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  O  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   3525   Tubing Depth   3412   Depth Casing Shoe   3549    SACKS CEMENT   300 sks   300 sks   il and must be equal to or exceed top allowing lift, etc.)  Choke Size   28   Gas-MCF
give location of tanks.  If this production is commingled w.  IV. COMPLETION DATA  Designate Type of Complet  Date Spudded 3-7-67  Elevations (DF, RKB, RT, GR, etc.)  CR 4123, DF 4132, RDB 4  Perforations 3370, 74, 75, 77, 78,  HOLE SIZE  12=1/4  7-7/8  V. TEST DATA AND REQUEST 1 OIL WELL  Date First New Oil Run To Tanks  3-16-67  Length of Test  24 hrs.  Actual Prod. During Test	ith that from any other lease or pool  ion - (X)  Date Compl. Ready to Prod.  3-21-67  Name of Producing Formation  133 Und Cato, S.A.  80, 83, 84, 87, 89, 91,  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8  4-1/2  2-3/8  FOR ALLOWABLE  Date of Test  3-21-67  Tubing Pressure  20  Oil-Bbis.	Is gas actually connected?  No  give commingling order number:  New Well Workever Deepen  X  Total Depth 3550  Top Oil/MAXX  3550  (15 holes)  933, 98, 99, 34053  ID CEMENTING RECORD  DEPTH SET  451  3550  3412  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  O  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   3525   Tubing Depth   3412   Depth Casing Shoe   3549    SACKS CEMENT   300 sks   300 sks   il and must be equal to or exceed top allowing lift, etc.)  Choke Size   28   Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

^ <i>C a</i> .	
JEEdison (Signature)	-
Area Superintendent	-
3-29-67	

(Date)

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

APPROVED	1	, 19
BY		
TITLE	<u> </u>	·

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.