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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 30 11 33 AM '67

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3259

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "H" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 14
4. Location of Well UNIT LETTER 0 , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E NMPM.	10. Field and Pool, or Wildcat Und. Cato-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4123' Gr.	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Acidize and potential <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-16-67 - BJ spotted 4 bbl. 28% acid across perms. Treated perms. 3370-3405' at intervals w/ 8000 gals 28% HCL down 2" tubing. Flushed w/4500 gal. treated water. Used 24 - 7/8" RCN ball sealers and balled out. Swabbing. 3-18-67 - ran rods and pump. On 24 hour potential test ending 10 a.m. 3-22-67, Pumped 35.00 bbls. oil, 7.00 bbls. water. GOR - TSTM. Gravity 26.7° API Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edison</u>	TITLE <u>Area Superintendent</u>	DATE <u>3-29-67</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		