CASING SIZE 8-5/8 ¹¹ 4-1/2 ¹¹ 9. SIZE 1. Perforation Record 3303,07,13,15 45 ¹ / ₃ One 0,35 ¹¹ hold 3. Date First Production 3-22-67 Date of Test 3-24-67 Now Tubing Press. 540 4. Disposition of Gas Vented 5. List of Attachments C-104, Inclin 6. I hereby certify tha	TOP (Interval, size and nu ,17,21,22,23, e per int. (1 Producti Flows Hours Tested 6½ Casing Pressure Pkr. (Sold, used for fuel, s mation tests,	452 3500 ER RECORD BOTTOM 25,27,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29,20 5,27,29,20 5,27,20,20,20,20,20,20,20,20,20,20,20,20,20,	2 SACKS CEMENT SACKS CEMENT ,33,35,41, ,33,35,41, PROL wing, gas lift, pump Prod [*] n. For Test Period 4- Oil – Bbl. 222.76 222.76	LE SIZE 12 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION DUCTION DIG = Size and Cil = Bbl. 60.33 Gas = M TST	CEME 30(30. 30. SIZE 2-3/S ACID, SHOT, F IN TERVAL 53 type pump) Gas - MC TSTM CF W M	RACTURE AMG 4000 F Water Bbl. Te	TUBING REG BEPTH SET 3252 CEMENT S OUNT AND K gal. 287 Well Stat Prod tter – Bbl. 6.99 St Witnessed N. J. K Edge and belia	PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED LIND MATERIAL U	
8-5/8" 4-1/2" 9. SIZE 1. Perforation Record 3303,07,13,15 45½ One 0.35" hold 3. Date First Production 3-22-67 Date of Test 3-24-67 Tow Tubing Press. 540 4. Disposition of Gas Vented 5. List of Attachments C-104, Inclin	20# 9.5# LINI TOP (Interval, size and nu ,17,21,22,23, e per int. (1 Producti Flows Hours Tested 6½ Casing Pressure Pkr. (Sold, used for fuel,	452 3500 ER RECORD BOTTOM 25,27,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29 5,27,29,29,20 5,27,29,20 5,27,20,20,20,20,20,20,20,20,20,20,20,20,20,	2 SACKS CEMENT SACKS CEMENT ,33,35,41, ,33,35,41, PROD wing, gas lift, pump Prod'n. For Test Period 4 Oil – Bbl. 222.76	LE SIZE 12 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION DUCTION DIG = Size and Cil = Bbl. 60.33 Gas = M TST	CEME 30(30) 30) 30) SIZE 2-3/{ ACID, SHOT, F NTERVAL 5	Sks. Sks. Sks. Sks. RACTURE AMC 4000 F Wa ater – Bbl. Te	TUBING REG DEPTH SET 3252 , CEMENT S DUNT AND K gal. 287 Well Stat Prod tter – Bbl. 6.99 O: sst Witnessed N. J. K	None None None PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED HCL Gas-Oil Ratio TSTM Il Gravity - API (Corr.) 26.4 By Keith	
8-5/8" 4-1/2" 3. SIZE SIZE 3. SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	20# 9.5# LINI TOP (Interval, size and nu ,17,21,22,23, e per int. (1 Producti Flowd Hours Tested 6½ Casing Pressure Pkr. (Sold, used for fuel,	452 3500 ER RECORD BOTTOM 25,27,29 5 holes) on Method (Flo ng Choke Size 3/4 Calculated 2. Hour Rate vented, etc.)	2 SACKS CEMENT SACKS CEMENT ,33,35,41, PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl. 222.76	LE SIZE 12½ 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION Ding - Size and Oil - Bbl. 60.33 Gas - M	CEME 30(30. 30. SIZE 2-3/S ACID, SHOT, F NTERVAL 52 type pump) Gas - MC TSTM CF W	Sks. Sks. Sks. Sks. B" AMC 4000 F Wa atter – Bbl. 25.8	TUBING REG DEPTH SET 3252 CEMENT S DUNT AND K gal. 287 Well Stat Prod tter – Bbl. 6.99	None None None CORD PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED HCL Gas-Oil Ratio TSTM I Gravity - API (Corr.) 26.4 By	
8-5/8" 4-1/2" 3. SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	20# 9.5# LIN TOP (Interval, size and nu ,17,21,22,23, e per int. (1 Producti Flow Hours Tested 6½ Casing Pressure Pkr. (Sold, used for fuel,	45: 3500 ER RECORD BOTTOM 25,27,29 5 holes) on Method (Flo ng Choke Size 3/4 Calculated 2. Hour Rate	2 SACKS CEMENT SACKS CEMENT ,33,35,41, ,33,35,41, PROL wing, gas lift, pump PROL wing, gas lift, pump Prod ⁴ n. For Test Period	LE SIZE 12½ 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION Ding - Size and Oil - Bbl. 60.33 Gas - M	CEME 30(30. 30. SIZE 2-3/S ACID, SHOT, F NTERVAL 52 type pump) Gas - MC TSTM CF W	Sks. Sks. Sks. Sks. B" AMC 4000 F Wa atter – Bbl. 25.8	TUBING REG DEPTH SET 3252 CEMENT S DUNT AND K gal. 287 Well Stat Prod tter – Bbl. 6.99	None None None CORD PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED HCL Gas-Oil Ratio TSTM I Gravity - API (Corr.) 26.4 By	
8-5/8" 4-1/2" 3. SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	20# 9.5# LIN TOP (Interval, size and not ,17,21,22,23, e per int. (1 Producti Flow Hours Tested 6 ³ / ₂ Casing Pressure Pkr.	45: 3500 ER RECORD BOTTOM 25,27,29 5 holes) on Method (Flo ng Choke Size 3/4 Calculated 2. Hour Rate	2 SACKS CEMENT SACKS CEMENT ,33,35,41, ,33,35,41, PROL wing, gas lift, pump PROL wing, gas lift, pump Prod ⁴ n. For Test Period	LE SIZE 12½ 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION Ding - Size and Oil - Bbl. 60.33 Gas - M	CEME 30(30. 30. SIZE 2-3/S ACID, SHOT, F NTERVAL 52 type pump) Gas - MC TSTM CF W	Sks. Sks. Sks. Sks. B" AMC 4000 F Wa atter – Bbl. 25.8	TUBING REG DEPTH SET 3252 CEMENT S DUNT AND K gal. 287 Well Stat Prod tter – Bbl. 6.99	None None None CORD PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED HCL Gas-Oil Ratio TSTM I Gravity - API (Corr.) 26.4 By	
8-5/8" 4-1/2" 9. 512 E 1. Perforation Record 3303,07,13,15 55 55 57 0ne 0.35" hold 3-22-67 ate of Test 3-24-67 low Tubing Press. 540	20# 9.5# LIN TOP (Interval, size and not ,17,21,22,23, e per int. (1 Producti Flow Hours Tested 6 ³ / ₂ Casing Pressure Pkr.	45: 3500 ER RECORD BOTTOM 25,27,29 5 holes) on Method (Flo ng Choke Size 3/4 Calculated 2. Hour Rate	2 SACKS CEMENT SACKS CEMENT ,33,35,41, ,33,35,41, PROL wing, gas lift, pump PROL wing, gas lift, pump Prod ⁴ n. For Test Period	LE SIZE 12½ 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION Ding - Size and Oil - Bbl. 60.33 Gas - M	CEME 30(30. 30. SIZE 2-3/S ACID, SHOT, F NTERVAL 52 type pump) Gas - MC TSTM CF W	Sks. Sks. Sks. Sks. B" AMC 4000 F Wa atter – Bbl. 25.8	TUBING RED BEPTH SET 3252 CEMENT SC DUNT AND K gal. 287 Well Stat Prod ster – Bbl. 6.99	None None None PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED KHCL USED KHCL Gas-Oil Ratio TSTM Il Gravity - API (Corr.) 26.4	
8-5/8" 4-1/2" 3. SIZE Perforation Record 3303,07,13,15 51 Due 0,35" hold a. the First Production 3-22-67 atte of Test 3-24-67	20# 9.5# LINI TOP (Interval, size and nu ,17,21,22,23, e per int. (1 Producti Flowd Hours Tested 6½	452 3500 ER RECORD BOTTOM 25,27,29 5 holes) on Method (Flo ng Choke Size 3/4 Calculated 2-	2 SACKS CEMENT ,33,35,41, PROL wing, gas lift, pump Prod'n. For Test Period	LE SIZE 12 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION DIG = Size and OII = Bbl. 60.33	CEME 30(30) 30) 30) 30) CEME 30(30) CEME 30(512E 2-3/5 ACID, SHOT, F NTERVAL 53 CEME 54 CEM	Sks. Sks. Sks. RACTURE AMC 4000	TUBING RED DEPTH SET 3252 CEMENT S DUNT AND K gal. 287 Well Stat Prod tter – Bbl. 6.99	None None None CORD PACKER SET 3181 OUEEZE, ETC. IND MATERIAL USED HCL HCL Gas - Oil Ratio TSTM	
8-5/8" 4-1/2"	20# 9.5# LINI TOP (Interval, size and nu ,17,21,22,23, e per int. (1 Producti Flows Hours Tested	452 3500 ER RECORD BOTTOM (mber) ,25,27,29 15 holes) on Method (Flo ng Choke Size	2 SACKS CEMENT ,33,35,41, PROD wing, gas lift, pump Prod'n. For	LE SIZE 122 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION DUCTION Ding - Size and OII - Bbl.	CEME 30(30) 30) 30) SIZE 2-3/{ CED, SHOT, F NTERVAL 53 type pump) Gas - MC	Sks. Sks. Sks. RACTURE AMC 4000	TUBING RED DEPTH SET 3252 CEMENT S DUNT AND K gal. 287 Well Stat Prod tter – Bbl.	None None None CORD PACKER SET 3181 OUEEZE, ETC. IND MATERIAL USED HCL HCL Gas - Oil Ratio	
8-5/8" 4-1/2" SIZE Perforation Record 3303,07,13,15 5 2 me 0,35" hold the First Production 3-22-67	20# 9.5# LIN TOP (Interval, size and nu ,17,21,22,23, e per int. (1 Producti Flow	452 3500 ER RECORD BOTTOM umber) ,25,27,29 15 holes)	2 SACKS CEMENT ,33,35,41, PROD wing, gas lift, pump	LE SIZE 122 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION DUCTION Ding - Size and	CEME 30(30. 30. SIZE 2-3/8 ACID, SHOT, F NTERVAL 53 type pump)	Sks. Sks. Sks. RACTURE AMC 4000	TUBING REG DEPTH SET 3252 , CEMENT S DUNT AND K gal. 287 Well Stat Prod	None None None CORD PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED HCL	
8-5/8" 4-1/2"	20# 9.5# LIN TOP (Interval, size and nu ,17,21,22,23, e per int. (1	452 3500 воттом воттом 45,27,29 5 holes)	2 SACKS CEMENT ,33,35,41, PROE	LE SIZE 12 7-7/8 SCREEN 32. DEPTH 3303-334 DUCTION	CEME 30(30. SIZE 2-3/S ACID, SHOT, F IN TERVAL 53) Sks.) Sks.) Sks.) Sks.) D B ^{II} RACTURE	TUBING RED DEPTH SET 3252 CEMENT SC DUNT AND K gal. 287	None None CORD PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED KHCL	
8-5/8" 4-1/2"	20# 9.5# LIN TOP (Interval, size and nu ,17,21,22,23,	45: 3500 ER RECORD BOTTOM umber) ,25,27,29	2) SACKS CEMENT ,33,35,41,	LE SIZE 12 ¹ / ₂ 7-7/8 SCREEN 32. DEPTH 3303-334	CEME • 30(• 30(• 30, • 30, • 51ZE 2-3/S ACID, SHOT, F NTERVAL) Sks.) Sks.) Sks.) Sks.) D B ^{II} RACTURE	TUBING RED DEPTH SET 3252 , CEMENT S DUNT AND K	None None CORD PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED	
8-5/8" 4-1/2" SIZE Perforation Record 303,07,13,15 51/2	20# 9.5# LIN TOP (Interval, size and nu ,17,21,22,23,	45: 3500 ER RECORD BOTTOM umber) ,25,27,29	2 D SACKS CEMENT	LE SIZE 12 ¹ / ₂ 7-7/8 SCREEN 32. DEPTH	CEME • 30(• 30(• 30, • 30, • 51ZE 2-3/S ACID, SHOT, F NTERVAL) Sks.) Sks.) Sks.) Sks.) D B ^{II} RACTURE	TUBING RED DEPTH SET 3252 , CEMENT S DUNT AND K	None None CORD PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED	
8-5/8" 4-1/2" SIZE Perforation Record 303,07,13,15 5 ¹ / ₂	20# 9.5# LIN TOP (Interval, size and nu ,17,21,22,23,	45: 3500 ER RECORD BOTTOM umber) ,25,27,29	2 D SACKS CEMENT	LE SIZE 12 ¹ / ₂ 7-7/8 SCREEN 32. DEPTH	CEME • 30(• 30(• 30, • 30, • 51ZE 2-3/S ACID, SHOT, F NTERVAL) Sks.) Sks.) Sks.) Sks.) D B ^{II} RACTURE	TUBING RED DEPTH SET 3252 , CEMENT S DUNT AND K	None None CORD PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED	
8-5/8" 4-1/2"	20# 9.5# LIN TOP (Interval, size and nu	452 3500 ER RECORD BOTTOM	2 D SACKS CEMENT	LE SIZE 12 ¹ / ₂ 7-7/8 SCREEN 32. DEPTH	CEME • 30(• 30(• 30, • 30, • 51ZE 2-3/S ACID, SHOT, F NTERVAL) Sks.) Sks.) Sks.) Sks.) D B ^{II} RACTURE	TUBING RED DEPTH SET 3252 , CEMENT S DUNT AND K	None None CORD PACKER SET 3181 QUEEZE, ETC. IND MATERIAL USED	
8-5/8" 4-1/2" SIZE	20# 9.5# LIN TOP (Interval, size and nu	452 3500 ER RECORD BOTTOM	2 D SACKS CEMENT	LE SIZE 12 ¹ / ₂ 7-7/8 SCREEN 32.	СЕМЕ • 30(• 30(• 30, • 30, • 30, • 51ZE 2-3/ § • ACID, SHOT, F	Sks. Sks. Sks.	TUBING RED DEPTH SET 3252 , CEMENT S	None None CORD PACKER SET 3181 QUEEZE, ETC.	
8-5/8" 4-1/2"	20# 9.5# LINI TOP	452 3500 ER RECORD BOTTOM	2	LE SIZE 12 ¹ / ₂ 7-7/8 SCREEN	CEME • 30(• 30(• 30, SIZE 2-3/8) Sks.) Sks.	TUBING RED DEPTH SET 3252	None None CORD PACKER SET 3181	
8-5/8" 4-1/2"	20# 9.5#	452 3500 ER RECORD	2	LE SIZE 12 ¹ / ₂ 7-7/8	Семе • 30(• 30) • 30, 30, size) Sks.) Sks.	TUBING RE	None None CORD PACKER SET	
8-5/8" 4-1/2"	20# 9.5#	452 3500 ER RECORD	2	LE SIZE 12 ¹ / ₂ 7-7/8	Семе • 30(• 30) • 30, 30, size) Sks.) Sks.	TUBING RE	None None CORD PACKER SET	
8-5/8" 4-1/2"	20 # 9.5 #	45: 3500	2	LE SIZE	семе • 300 • 300) Sks.) Sks.	,	None None	
8-5/8"	20#	45	2	LE SIZE	семе • 300 • 300) Sks.) Sks.	,	None	
8-5/8"	20#	45	2	LE SIZE	семе • 300 • 300) Sks.) Sks.		None	
8-5/8"	20#	45	2	LE SIZE	семе • 30 () Sks.		None	
				LESIZE	CEME		CORD		
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		CA	SING RECORD (Rep	ort all strings	11)				
density, F	ocus, Mini-Fu	icus, Corr	relation					No	
Type Electric and (27.	LCS Was Well Cored	
3283 - 3369	Milnesand, S	ian Andro	-					Yes	
	s), of this completion		n, Name	· · · · · · · · ·				25. Was Directional Surv Made	
3500	, , , , , , , , , , , , , , , , , , ,	4 75	Many	• · · · ·		d Bv	•3500		
- 14-67 Total Depth	3~18~67		4→67	GR le Compl., How	4108,DF	als , Rote		4116 Cable Tools	
Date Spudded	16. Date T.D. Read			,). Elev. Cashinghead	
	SEC. 16 TWP		E. 30E NMPN		IIIXIII		Chave		
					IIIXIII		12. County		
IT LETTER M	LOCATED 6	50 FFFT F	BOM THE South	LINE AND	660	FEET FROM			
Location of Well									
Box 2792, Ode	ssa, Texas	79760					Und (Cato, S.A.	
Address of Operator				<u> </u>			10. Field	and Pool, or Wildcat	
un 011 Compa	nv						9. well No		
NEW WO WELL OV Name of Operator		BACK		OTHER			9. Well No	exico "H" State	
NEW NT WO	TION				· · · · · ·		1	r Lease Name	
	OIL WELL	GAS WELL	DBY	OTHER					
TYPE OF WELL					· · · · · · · · · · · · · · · · · · ·		7. Unit Ag	greement Name	
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AND OFFICE				• (1)	128 11 2	7 AH '6	i7		
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		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
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NO. OF COPIES RECEIV DISTRIBUTION GANTA FE FILE J.S.G.S.							Form (Revis	C-105 ed 1-1-65	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run or the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

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- C

т.	Anhy	Т.	Canyon	T.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Τ.	Strawn	T.	Kirtland-Fruitland	. Т.	Penn. "C"
B.	Salt	T.	Atoka	T.	Fictured Cliffs	. Т.	Penn. ''D''
Т.	Yates	T.	Miss	T.	Cliff House	т.	Leadville
т.	7 Rivers	Τ.	Devonian	T.	Menefee	T .	Madison
т.	Queen	T.	Silurian	T.	Point Lookout	. Т.	Elbert
Т.	Grayburg	T.	Montoya	T.	Mancos	т.	McCracken
Т.	San Andres	T.	Simpson	T.	Gallup	. T.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Ba	se Greenhorn	. T.	Granite
т.	Paddock	Т.	Ellenburger	Т.	Dakota	. T.	
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
T.	Tubb	т.	Granite	T.	Todilto	. Т.	
Т.	Drinkard	Т.	Delaware Sand	— Т.	Entrada	- T.	
т.	Abo	Т.,	Bone Springs	T.	Wingate	. T.	<u> </u>
Т.	Wolfcamp	Τ.	" PI Marker 31:	35 T.	Chinle	. Т.	
Т.	Penn.	-T.		- r.	Permian	- T.	
Т	Cisco (Bough C)	Τ.	Cato Zone 330	<u>т.</u>	Penn. "A"	- T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation		From .	То	Thickness in Feet	- Formation
0 2440 3055 3396 3500	2440 3055 3396 3500	2440 615 341 104 T.D.	Red Bed Salt & Anhy. Dolomite & Anhy. Anhy. & Dolo. Dolomite & Lime	_				•
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