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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name New Mexico "H" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760		9. Well No. 16
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E NMPM.		10. Field and Pool, or Wildcat Und. Cato-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4108' Gr.		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

3-18-67 - Lane Wells ran Gamma Ray log 3490 - 30' - Densilog 3496-448', caliper log 3496-440. 3-19-67 ran 84 jts. 4 1/2" OD 9.5# casing seated at 3500. Halliburton cemented w/300 sks Trinity Lite Wt. .05% CFR-2, 7.5% salt, 1/4# Flocele/sk. Tom Hansen ran temp. survey - top of cement 2497'. Tested 4 1/2", 2000#, 30 minutes, o.k. WOC 24 hours.
3-21-67 - Lane Wells ran Gamma Ray Correlation log 3466-2500. Perf. w/1 JSPF @ 3303.07, 13, 15, 17, 21, 22, 23, 25, 27, 29, 33, 35, 41, 45 1/2 (15 holes) w/3 1/2" cased selectcone gum, 0.35" hole, 11 gm NCF RA charge (9.42" penetration). Ran 2 3/8" tubing seated @ 3345.82. BJ treated perfs. w/total of 4000 gal. 28% HCL acid across perfs. 3303-3345 1/2 w/ TS 3346. Washed and soaked perfs. for 1 1/2 hours. Overflushed and flushed w/61 bbl. treated fresh water. On 6 1/2 hour potential ending 2:30 p.m. 3-24-67 - well flowed 60.33 BO, 6.99 BW. GOR - TSTM. Gravity 26.4° Corr. API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Edison</u>	TITLE <u>Area Superintendent</u>	DATE <u>3-27-67</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL IF ANY:		