

NM OIL CONS. COMMISSION

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD

SUBMIT IN TRIPLICATE.
(Other 89216
Artesia (Other 89216
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0142233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baxter Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cato

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 17, T-8-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to be drilled. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 500, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & FWL, Section 17

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4120' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon well following attached procedure.

RECEIVED

AUG 2 1985

HOBBS, NEW MEXICO

SEP 0 4 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

Shirley S. Jones

TITLE

Engineering Analyst

DATE

8-19-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
PETER W. CHESTER

SEP 13 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

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SEP 23 1985

O.C.B.
HOBBS OFFICE

BAXTER - FEDERAL #1

PLUG AND ABANDONMENT

1. Move in rig up service unit.
2. Pull rods: 136 - 5/8" rods
6 - 5/8" rod subs - 3-4', 1-6', 2-2'
1 - 16' pump with 6' gas anchor
3. Nipple up BOPs. Pull tubing: 1 jt 2-3/8" 4.7# J-55 8 rd X 4' landing joint
106 jts 2-3/8" 4.7# J-55 10 rd slim hole
1 2-3/8" seating nipple
1 2-3/8 X 3' perf nipple
1 jt 2-3/8" x 31' mud anchor
4. Rig up wireline and run gauge ring and junk basket to 3100'. Run CIBP and set at 3080'. Dump 35' cement on top.
5. Trip in hole with tubing to 2500'. Set 10 sack cement plug from 2500' to 2400'. Pull tubing to 564'.
6. Set 10 sack cement plug from 564' to 464'. Pull tubing to 50'.
this plug also needs to be in the annulus.
7. Set cement plug from 50' to surface. Pull tubing.
8. Pull 8-5/8 x 4-1/2" slips or cut off wellhead. Run 1" tubing to 50' between 8-5/8" and 4-1/2" casing. Circulate cement to surface. Pull 1" tubing.
9. Cut off all casing 3' below ground level. Weld on 1/2" steel plate cap. Weld on P & A marker as per attached drawing.
10. Rig down move out service unit. Clean location.

BT/sst
8-8-85

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SEP 23 1985

O.C.D.
HOBBS OFFICE

UNION TEXAS PETROLEUM

FIELD: Cato

LEASE: Baxter Fed. WELL NO. 1

DATE: 4/20/79 SPUDDED: 2/15/67 COMP. 2/22/67

ELEV: 4116' DF

LOCATION: 1980' FNL & 1980' FWS, Sec. 17, T-8-S
R-30-E, Chaves County, New Mexico

Logs: GR/Density-Caliper, FoRoXo, Guard

4' Pop nt 2 3/8" 4.7# J-55 8rd

20 # 8-5/8 csg. at 514 w/ 300 sx. Incor 2% CaCl
12-1/4 " HOLE TOC Circulated

TOC 2360'

2-3/8" EUE 4.7# J-55 Tbg. 10rd Slim Hole

IPP: 61 BO + 6 BWPD

Perf 3231-3265' (1 hole/ft) A/3500 gal 15% SA P1 Zone

Perf 3302-30' (1 hole ft) A/3000 gal 15% SA P2 Zone
 3-1-67 A/8000 gal 28% SA4

J-55 9.5 # 4-1/2' csg. at 3448' w/ 150 sx. Incorpor 12% gel + 150 Sx Incorpor
 7-7/8 " HOLE TOC 2350' (Temp. Survey) Posmix 2% Gel

TA 9/1/84

TD 3450'
 PBTD 3385'

UNION TEXAS PETROLEUM

FIELD: Cato

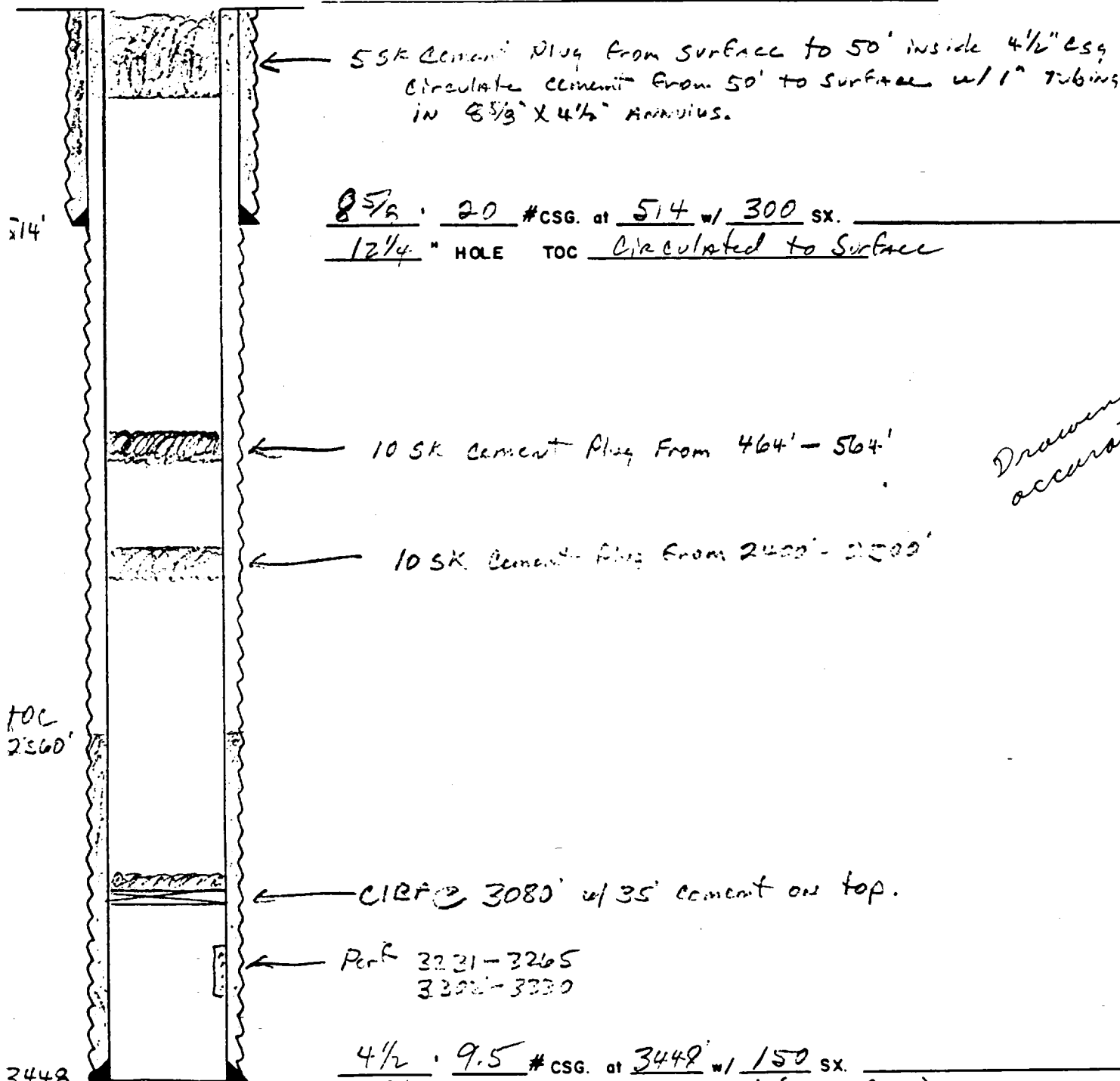
LEASE: Rath - Federal WELL NO. 1

DATE: _____ SPUDED: 2-15-67 COMP. 2-22-67

ELEV: 4116' DF

LOCATION: 1980' FWL @ 1980' FWL, Sec 17.

T-8-S, R-30-E, Glauca County, New Mexico



TD 3450
PBD Surface

NEW MEXICO & B.L.M.
Dry Hole & P&A Marker

