DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		<u> </u>
OPERATOR			
5000 ATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

- 1	_ •	KEQUEST		Effective 1-1-65	
1	FILE		AND	Effective 1-1-00	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATHO ALL	243	
İ	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL FAS			
1	OIL				
	TRANSPORTER				
j	GAS				
	OPERATOR				
	PRORATION OFFICE				
•	Operator				
	Union Texas Pet	troleum Corporation			
!	Address				
		lding - Midland, Texas 7	9701	i	
	Reason(s) for filing (Check proper box)		Other (Please explain)	i	
	New Well	Change in Transporter of:	m	and a construction of the	
	Recompletion	Oil Dry Go	To snow transport	er of casinghead gas	
		Casinghead Gas Conde	asate 🗍	1	
1	Change in Ownership	Casingheda Gas Conde	iisate 🔠		
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I Lease Name Baxter Federal	LEASE Well No. Pool Name, Including F		Lease No. 142233	
	Location				
	1511 Janes F . 1980	Feet From The North Lin	1980 Fast From	The West	
	Unit Letter ; ; 1780	Feet From The 1101 UII Lin	ne and reet from	the	
		4 ~ 00	N. D	County	
	Line of Section 17 Tow	vnship 8-S Range 30)-E , NMPM, Chave	es county	
9 8 T	DESIGNATION OF TRANSFORT	TER OF OHL AND NATURAL GA	AS		
.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
			Box 900 Dallas, Texas 75221		
	Mobil Pipe Line Com	pany	Address (Give address to which appro	ved conv of this form is to be sent)	
	Name of Authorized Transporter of Cas		1		
	Cities Service Oil Company Bartlesville, Oklahoma 74003				
		Unit Sec. Twp. Ege.	Is gas actually connected? Wh	1	
		Unit Sec. Twp. P.ge.	is day actually connected;	en	
	If well produces oil or liquids,	F 17 8-S 30-E	Yes	8-17-68	
	give location of tanks.	F 17 8-S 30-E	Yes	l l	
	give location of tanks.	F 17 8-S 30-E	Yes	l l	
IV.	give location of tanks. If this production is commingled wit	F 17 8-S 30-E th that from any other lease or pool,	Yes	8-17-68	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	F 17 8-S 30-E th that from any other lease or pool,	Yes	l l	
IV.	give location of tanks. If this production is commingled wit	F 17 8-S 30-E th that from any other lease or pool,	Yes	8-17-68	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic	F 17 8-S 30-E th that from any other lease or pool, on - (X) Gas Well Gas Well	Yes	8-17-68	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA	F 17 8-S 30-E th that from any other lease or pool,	Yes give commingling order number: New Well Workover Deeper.	8-17-68 Plug Back Same Res/v Diff. Res/v.	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	F 17 8-S 30-E th that from any other lease or pool, on - (X) Date Compl. Ready to Prod.	Yes give commingling order number: New Well Workover Deeper. Total Depth	8-17-68 Plug Back Same Res'v Diff. Res'v.	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic	F 17 8-S 30-E th that from any other lease or pool, on - (X) Gas Well Gas Well	Yes give commingling order number: New Well Workover Deeper.	8-17-68 Plug Back Same Res/v Diff. Res/v.	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	F 17 8-S 30-E th that from any other lease or pool, on - (X) Date Compl. Ready to Prod.	Yes give commingling order number: New Well Workover Deeper. Total Depth	8-17-68 Plug Back Same Resiv Diff, Resiv. P.B.T.D. Tubing Depth	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,	F 17 8-S 30-E th that from any other lease or pool, on - (X) Date Compl. Ready to Prod.	Yes give commingling order number: New Well Workover Deeper. Total Depth	8-17-68 Plug Back Same Resty Diff. Resty.	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded	F 17 8-S 30-E th that from any other lease or pool, on - (X) Date Compl. Ready to Prod.	Yes give commingling order number: New Well Workover Deeper. Total Depth	8-17-68 Plug Back Same Resiv Diff, Resiv. P.B.T.D. Tubing Depth	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,	F 17 8-S 30-E th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Yes give commingling order number: New Well Workover Deeper.	8-17-68 Plug Back Same Resiv Diff, Resiv. P.B.T.D. Tubing Depth	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,	F 17 8-S 30-E th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,	F 17 8-S 30-E th that from any other lease or pool, on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Yes give commingling order number: New Well Workover Deeper.	8-17-68 Plug Back Same Resiv Diff, Resiv. P.B.T.D. Tubing Depth	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Res'v Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	th that from any other lease or pool, On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	8-17-68 Plug Back Same Res'v Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	th that from any other lease or pool, On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	th that from any other lease or pool, On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of	give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	th that from any other lease or pool, On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this of	Yes give commingling order number: New Well Workover Deeper.	8-17-68 Plug Back Same Resiv Diff, Resiv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowiff, etc.)	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Resty Diff, Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing, etc.) Choke Size	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	th that from any other lease or pool, On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Yes give commingling order number: New Well Workover Deeper.	8-17-68 Plug Back Same Resiv Diff, Resiv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowiff, etc.)	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Resty Diff, Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing, etc.) Choke Size	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Resty Diff, Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing, etc.) Choke Size	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Back Same Resty Diff, Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowing, etc.) Choke Size	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	th that from any other lease or pool, On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowiff, etc.)	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay	8-17-68 Plug Eack Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls.	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	th that from any other lease or pool, On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	8-17-68 Plug Eack Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF	
IV.	give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	th that from any other lease or pool, Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls.	Yes give commingling order number: New Well Workover Deeper. Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	8-17-68 Plug Back Same Resty Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.W. Hansen	
(Signature)	
Production Clerk	

TITLE

12-20-68

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

