

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0142233	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 500, Midland, Texas 79705		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL -- Section 8		8. FARM OR LEASE NAME Baxter Federal	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4090' DF		10. FIELD AND POOL, OR WILDCAT Cato	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec8, T-8-S, R-30-E	
		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐			

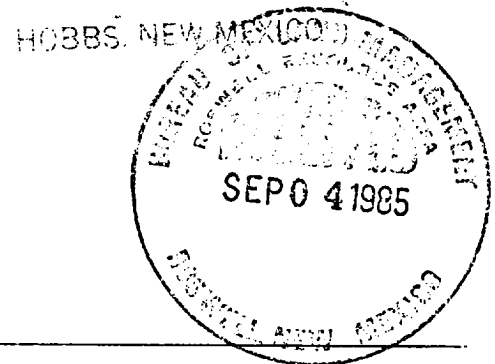
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon well following attached procedure.

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AUG 25 1985



18. I hereby certify that the foregoing is true and correct

SIGNED <u>Shirley A. Jones</u>	TITLE <u>Engineering Analyst</u>	DATE <u>8-19-85</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	
CONDITIONS OF APPROVAL, IF ANY:		

APPROVED
PETER W. CHESTER
DATE
SEP 13 1985
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

2000-0000

1
2
3

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BAXTER - FEDERAL #2
PLUG AND ABANDONMENT

1. Move in rig up service unit.
2. Pull rods: 120 - 5/8"
4 - 3/4"
1 - 5/8" x 2' on top pump.
2 - 3/4 x 4' - 8'
1 - 12' pump
3. Nipple up BOPs. Pull tubing: 110 jts 2-3/8" 4.7# 8 rd
1 2-3/8" seating nipple
1 jt 2-3/8" tubing
1 2-3/8" x 3' perf nipple
1 jt 2-3/8 x 32' mud anchor
4. Rig up wireline. Run gauge ring and junk basket to top of Model "D" packer at 3222'. Run and dump 35' cement plug on top Model "D". DO NOT SPUD. Dump bailer on top Model "D". Run CIBP and set at 3113'. Dump 35' cement on top of bridge plug.
5. Trip in hole with tubing to 2400'. Set 10 sacks cement plug from 2400' to 2300'. Pull tubing to 584'.
6. Set 10 sack cement plug from 584' to 484'. Pull tubing to 50'.
this plug also needs to be in the annulus.
7. Set cement plug from 50' to surface. Pull tubing.
8. Pull 8-5/8" x 4-1/2" slips or cut off wellhead. Run 1" tubing to 50' between 8-5/8 x 4-1/2" casing. Circulate cement to surface. Pull 1" tubing.
9. Cut off all casing 3' below ground level. Weld on 1/2" steel plate cap. Weld on P & A marker as per attached drawing.
10. Rig down move out service unit. Clean location.

BT/sst
8-8-85

pwc

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MOBBS OFFICE

UNION TEXAS PETROLEUM

FIELD: Cato

LEASE: Baxter Fed.

WELL NO. 2

DATE: 4/20/79 SPUDDED: 3/2/67 COMP. 3/9/67

ELEV: 4090' DF (Est)

LOCATION: 660' FSL & 1980' FEL, Sec. 8, T-8-S,
R-30-E, Chaves County, New Mexico

Logs: Gamma-Density, Guard, FoRoXo

20 # 8-5/8" CSG. of 534 w/ 300 sx. Incor.
12-1/4" HOLE TOC Circulated

TOC 2270'

2-3/8" EUE J-55 4.7# Tbg.

IPF: 300 BO + 0 BW + 137 MCFPD

Perf 3163-98' (1 hole/ft) A/3500 gal 15% DS-50 P1 Zone

Model "D" Pkr. w/Exp. Plug 3222'

Perf 3232-56' (1 hole ft) A/3000 gal 15% DS-30 P2 Zone

J-55 9.5 # 4-1/2" CSG. of 3448' w/ 150 sx. Incor 12% gel + 150 sx
7-7/8" HOLE TOC 2270' (Temp Survey) 50/50 Pos.

TD 3450'

PBTD 3222'

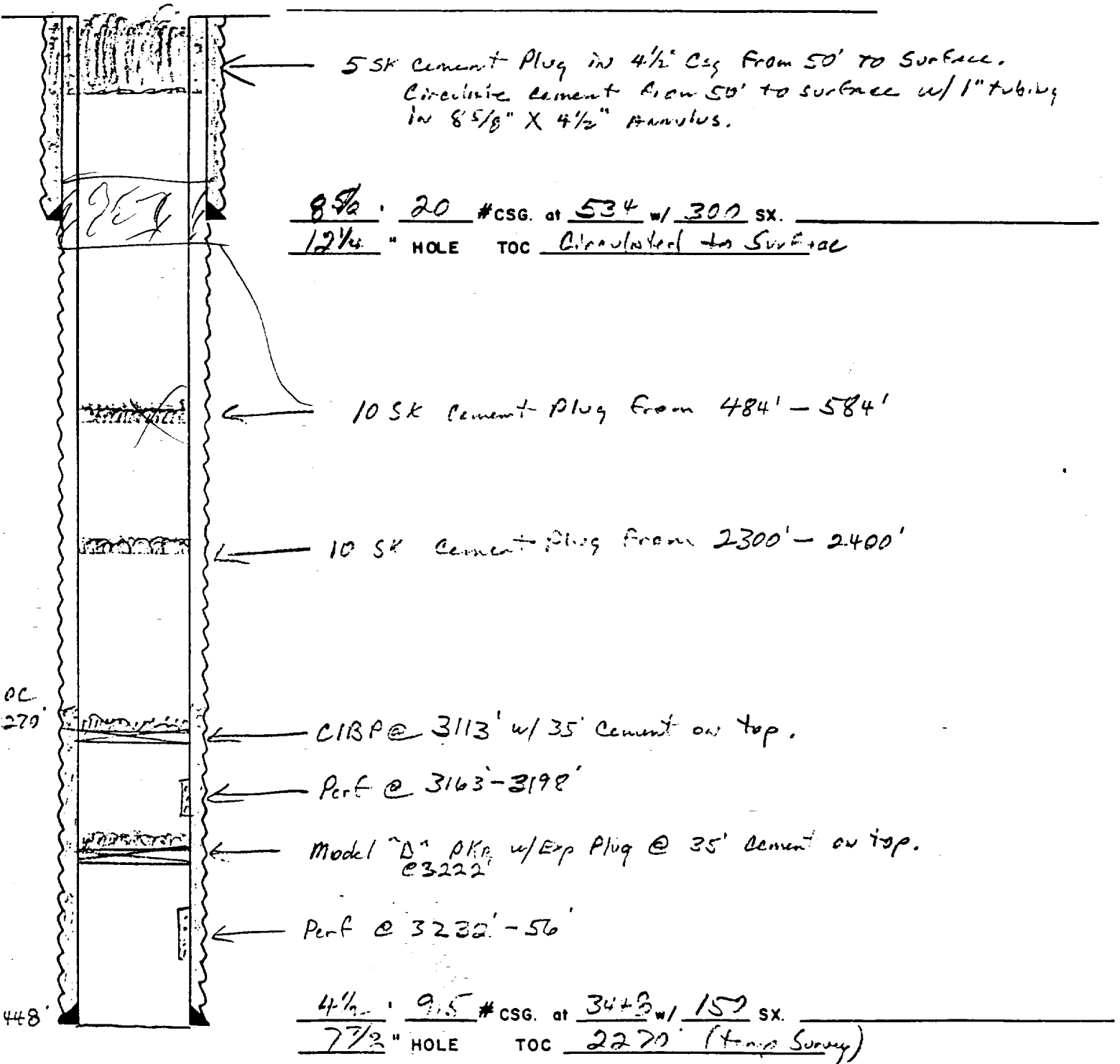
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C.C.O.
HOBBS OFFICE

UNION TEXAS PETROLEUM

FIELD: CALH
 LEASE: Baylor-Federal WELL NO. 2
 DATE: _____ SPUDDED: 3-2-67 COMP. 3-9-67
 ELEV: 4090' OF (Est)
 LOCATION: 660' FSL 9 1920' FEL Sec 2
T-8-S, R-30-E, Chance County, Kansas



TO 31450'
 PBTD Surface

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NEW MEXICO & B.L.M.
Dry Hole & P&A Marker

