

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS. 4  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
DATE 22 1 13 PM '67

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Union Texas Petroleum Corp.  
Address  
1300 Wilco Bldg., Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
UNDESIGNATED Cato-San Andres  
Lease Name Baxter Federal Well No. 2 Pool Name, including Formation R-3218 Kind of Lease State, Federal or Fee Federal Lease No. NM014223  
Location  
Unit Letter 0 : 660 Feet From The south Line and 1980 Feet From The east  
Line of Section 8 Township 8-S Range 30-E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
The Permian Corporation Box 3119, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
None  
If well produces oil or liquids, give location of tanks. Unit F Sec. 17 Twp. 8-S Rge. 30-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion -- (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 3-2-67 Date Compl. Ready to Prod. 3-16-67 Total Depth 3454 P.B.T.D. 3222  
Elevations (DF, RKB, RT, GR, etc.) 4090 est. DF Name of Producing Formation San Andres Top Oil/Gas Pay 3163 Tubing Depth 3155  
Perforations 3163-3198 one 1/2" hole per ft. 35 holes Depth Casing Shoe 3454  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4 8-5/8 534 300 sx  
7-7/8" 4-1/2 3454 300 sx TC@2270  
2-3/8 3155

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-17-67	Date of Test 3-17-67	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 8 hrs.	Tubing Pressure 200#	Casing Pressure PKR	Choke Size 16/64
Actual Prod. During Test	Oil-Bbls. 100	Water-Bbls. None	Gas-MCF 45.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm Abbott  
(Signature)  
Well Test Supervisor

(Title)

March 21, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply