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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

Area Superintendent

August 11, 1967

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-164 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	9,0,
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	TRAS
LAND OFFICE		HUG 1 7 55 AI	16/
TRANSPORTER GAS	-		11 0
OPERATOR			E .
PRORATION OFFICE			
Sun Oil Company			
Address P. O. Box 2792	Odessa, Texas 79760		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Office (1 tease explain)	
Recompletion	Oil X Dry Go	as [
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation Kind of L	ease Lease No.
New Mexico "H" State	9 Cato, San And	Tes State, Fed	deral or Fee State
Location		***	
Unit Letter;;	660 Feet From The West Lin	ne and 1980 Feet Fro	om The South
Line of Section 16 T	ownship 8S Range	30E , NMPM, C	haves County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of O			
Mobil Pipe Line Compa		P. O. Box 900, Dalla Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge. F 16 8S 30E	Is gas actually connected?	When
give location of tanks.		No	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	Oil Well Gas Well	New Well Workcver Deepen	Plug Back Same Res'v. Diff. Res'v.
		Total Donth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Casing Snoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Took	Oil - Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	OII-BMs.		
	<u></u>	<u> </u>	
GAS WELL		This Contract Care	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
	to a taking ababa All Accessorities	APPROVEO	, 19
Commission have been complied	regulations of the Oil Conservation with and that the information given		•
above is true and complete to t	he best of my knowledge and belief.	BY	
		TITLE	
JEEdison		This form is to be filed	in compliance with RULE 1104.
17/Cason	<u> </u>	If this is a request for a	llowable for a newly drilled or deepened inpanied by a tabulation of the deviation
(Sig	inature)	tests taken on the well in ac	cordance with RULE 111.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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