									C-105
DISTRIBUTION							1		sed 1-1-65 rate Type of Lease
SANTA FE		NEW M	EXICO O	IL CONSER	HOLTAY	COMMISSION	<u>. </u>	State	
ILE	w	ELL COMPLE	TION OF	RECOMP	LETION	REPORT	ND LOG	i	Oil & Gas Lease No.
J.S.G.S.				h	. 20 1	זי אפ זי	. 7	K-32	259
AND OFFICE				HPF	(L)	14 PH ') (11111	
PERATOR									
I. TYPE OF WELL						· ····································		7. Unit A	Agreement Name
1 1 1 2 0	OIL WELL	X GAS WELL	\neg						
. TYPE OF COMPLETIO		WELL!		DRY L	OTHER				or Lease Name
NEW X WORK OVER	DEEPEN	PLUG BACK	DIF RES	F. SVR.	OTHER			ì	Mexico "H" State
Name of Operator								9. Well N	No. 9
Sun Oil Company	! 							10 Field	d and Pool, or Wildcat
Address of Operator		70760							Cato, S.A.
Box 2792, Odess	a, lexas	79760						11111	
Location of Well									
IT LETTER		660	014 THE	West	LINE AND	1980	FEET FROM		
IT LETTER	_ LOCATED	PEET PR	- THE	<u> </u>	TITT	IIIXIII	77777	12. Cour	nty (1)
South Line of Sec	. 16	wp. 85 RGE	. 30E	NMPM					aves
5. Date Spudded 1	6. Date T.D. R	eached 17. Date	Compl. (Re	eady to Prod.					19. Elev. Cashinghead
4-8-67	4-12-67		4-15-			125,GR 4	114,RKB	4126	4124
). Total Depth	21. Pluc	g Back T.D.	22.	If Multiple Co Many	mpl., How	23. Interventille	als , Rota d By		Cable Tools
3500		3462					<u>→ ; 0</u>	-3500	25. Was Directional Surve
4. Producing Interval(s),	of this complet	ion — Top, Bottom	, Name						Made Made
3268-3352 Milne	sand. San	Andres							Yes
6. Type Electric and Oth								2	7. Was Well Cored
	er Logs Null								No
GR Neutron		CAS	ING RECO)RD (Report o	ıll strings :	set in well)			
CASING SIZE	WEIGHT LB.			HOLE S			NTING REC	ORD	AMOUNT PULLED
CASING SIZE						222			None
8-5/8"	20#	45	57	12		<u> 300 S</u>	ks.		NONE
8-5/8" 4-1/2"	20 # 9 , 5 #	350		12: 7-7			ks. ks.		None
8-5/8" 4-1/2"	20# 9.5#								
	9.5#	350				300 S	ks		None
4-1/2"	9.5#					300 S	ks.	TUBING F	None
4-1/2"	9.5#	350		7-7/		300 S	ks	TUBING F	None RECORD T PACKER SET
4-1/2"	9.5#	350	00	7-7/		300 S	ks	TUBING F	None
9. SIZE -	9.5# L	350 INER RECORD BOTTOM -	00	7-7/	SCREEN	300 S	ks . · · · · · · · · · · · · · · · · · ·	TUBING F EPTH SET 234	None RECORD T PACKER SET 3133
9. SIZE - 1. Perforation Record (In	9.5# L TOP auterval, size and	INER RECORD BOTTOM - d number)	SACKS C	7-7/ EMENT	SCREEN	300 S 30. SIZE 2-3/8 ACID, SHOT, I	ks.	TUBING F EPTH SE1 234 , CEMENT	None RECORD T PACKER SET 3133 T SQUEEZE, ETC.
9. SIZE - 1. Perforation Record (In 3287, 90, 92, 9	9.5# L TOP auterval, size and	INER RECORD BOTTOM - d number)	SACKS C	7-7/ EMENT	SCREEN - 2. A	300 S 30. SIZE 2-3/8 ACID, SHOT, I	B 3	TUBING FEPTH SET 234 CEMENT DUNT AND	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED
9. SIZE - 1. Perforation Record (In 3287, 90, 92, 9	9.5# L TOP auterval, size and	INER RECORD BOTTOM - d number)	SACKS C	7-7/ EMENT	SCREEN - 2. A	300 S 30. SIZE 2-3/8 ACID, SHOT, I	B 3	TUBING FEPTH SET 234 CEMENT DUNT AND	None RECORD T PACKER SET 3133 T SQUEEZE, ETC.
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25	9.5# TOP atterval, size and 94, 97, 99	350 INER RECORD BOTTOM - d number) 0, 3303, 06	SACKS C	7-7/ EMENT	SCREEN - 2. A	300 S 30. SIZE 2-3/8 ACID, SHOT, I	B 3	TUBING FEPTH SET 234 CEMENT DUNT AND	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED
9. SIZE - 1. Perforation Record (In 3287, 90, 92, 92, 24, 25	9.5# TOP atterval, size and 94, 97, 99	350 INER RECORD BOTTOM - d number) 0, 3303, 06	SACKS C	7-7/ EMENT	SCREEN - 2. A	300 S 30. SIZE 2-3/8 ACID, SHOT, I	B 3	TUBING FEPTH SET 234 CEMENT DUNT AND	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED
4-1/2" 9.	9.5# TOP - merval, size and 94, 97, 99 per int.	350 INER RECORD BOTTOM - d number) 0, 3303, 06,	SACKS C	7-7	SCREEN - 2. / 19EPTH 1 3287	300 S 30. SIZE 2-3/8 ACID, SHOT, I	B 3	TUBING FEPTH SET 234, CEMENT DUNT AND 281. 28	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED 7. NE HCL
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35! hole	9.5# TOP - merval, size and 94, 97, 99 per int.	350 INER RECORD BOTTOM - d number) 0, 3303, 06	SACKS C	7-7	SCREEN - 2. / 19EPTH 1 3287	300 S 30. SIZE 2-3/8 ACID, SHOT, I	B 3	TUBING FEPTH SET 234, CEMENT DUNT AND 281. 28	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED 7. NE HCL Status (Prod. or Shut-in)
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35!! hole 3. Oute First Production 4-15-67	9.5# TOP atterval, size and 94, 97, 99 per int. Produ	BOTTOM d number) 3303, 06, (15 holes) uction Method (Flowing	SACKS C	PRODUCT	SCREEN - 2. / 19 EPTH 1 3287	300 S 30. SIZE 2-3/8 ACID, SHOT, I NTERVAL 2-3325	FRACTURE AMC 8000 g	TUBING FEPTH SET 234 CEMENT OUNT AND 21. 28	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RATE HCL Status (Prod. or Shut-in) Prod.
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35!! hole 3. Oate First Production 4-15-67 Oate of Test	9.5# TOP atterval, size and 94, 97, 99 per int. Produ F1 Hours Tested	BOTTOM d number) 3303, 06, (15 holes) action Method (Flowing) Choke Size	SACKS C	PRODUCT Officer of the control of th	SCREEN - 2. A 19EPTH 1 3287 FION - Size and - Bbl.	300 S 30. SIZE 2-3/8 CCID, SHOT, I NTERVAL -3325 type pump) Gas - MC	RACTURE AMC 8000 g	TUBING FEPTH SET 234, CEMENT DUNT AND SET 28	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RETURN (Prod. or Shut-in) Prod. Gas—Oil Ratio
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35" hole 3. Oate First Production 4-15-67 Oate of Test 4-15-67	9.5# TOP Top atterval, size and 94, 97, 99 per int. Produ F1 Hours Tested 13	INER RECORD BOTTOM d number) 3303, 06 (15 holes) uction Method (Flowing) Choke Size 13/64	SACKS C	PRODUCT OIL erlod	SCREEN - 2. A 19 EPTH I 3287 FION - Size and - Bbl. 58.00	300 S 30. SIZE 2-3/8 ACID, SHOT, I NTERVAL 2-3325 type pump) Gas - MC TSTM	RACTURE AMC 8000 g	TUBING FEPTH SET 234 , CEMENT DUNT AND 281. 28 Well Street - Bbl. 1.17	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RATE HCL Status (Prod. or Shut-in) Prod.
4-1/2" 9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35" hole 3. One First Production 4-15-67 Out of Test 4-15-67 Tow Tubing Press.	9.5# TOP Top atterval, size and 94, 97, 99 per int. Produ F1 Hours Tested 13 Casing Pressur	INER RECORD BOTTOM d number) 3303, 06 (15 holes) uction Method (Flowing) Choke Size 13/64	sacks c	PRODUCTION OIL Production of the pumping of the pum	SCREEN - 2. A 19EPTH I 3287 FION - Size and - Bbl. 58.00 Gas - M	300 S 30. SIZE 2-3/8 ACID, SHOT, I NTERVAL -3325 type pump) Gas - MC TSTM	RACTURE AMC 8000 g	TUBING FEPTH SET 234 , CEMENT DUNT AND 281. 28 Well Street - Bbl. 1.17	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RETURN (Prod. or Shut-in) Prod. Gas—Oil Ratio NAG
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35!' hole 3. Oate First Production 4-15-67 Oate of Test 4-15-67 Tow Tubing Press. 240	9.5# TOP Top Top Top Top Top Top Top To	INER RECORD BOTTOM d number) 3303, 06 (15 holes) uction Method (Flowing) Choke Size 13/64 re Calculated 2-Hour Rate	sacks c	PRODUCT OIL erlod	SCREEN - 2. A 19 EPTH I 3287 FION - Size and - Bbl. 58.00	300 S 30. SIZE 2-3/8 ACID, SHOT, I NTERVAL -3325 type pump) Gas - MC TSTM	RACTURE AMC 8000 g Vater — Bbl. 2.16	TUBING FEPTH SET 234 , CEMENT DUNT AND 281. 28 Well State Bbl. 1.17	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RECORD TO SQUEEZE, ETC. TO SQUEEZE
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35!' hole 3. Oate First Production 4-15-67 Oate of Test 4-15-67 Flow Tubing Press. 240 44. Disposition of Gas (S.	9.5# TOP Top Top Top Top Top Top Top To	INER RECORD BOTTOM d number) 3303, 06 (15 holes) uction Method (Flowing) Choke Size 13/64 re Calculated 2-Hour Rate	sacks c	PRODUCTION OIL Production of the pumping of the pum	SCREEN - 2. A 19EPTH I 3287 FION - Size and - Bbl. 58.00 Gas - M	300 S 30. SIZE 2-3/8 ACID, SHOT, I NTERVAL -3325 type pump) Gas - MC TSTM	RACTURE AMC 8000 g Vater — Bbl. 2.16	TUBING FEPTH SET 234 CEMENT DUNT AND a1. 28 Well S tter — Bbl. 1.17	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RECORD TO SQUEEZE, ETC. TO SQUEEZE
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35!! hole 3. Oate First Production 4-15-67 Oate of Test 4-15-67 Flow Tubing Press. 240 34. Disposition of Gas (Say Vented)	9.5# TOP Top Top Top Top Top Top Top To	INER RECORD BOTTOM d number) 3303, 06 (15 holes) uction Method (Flowing) Choke Size 13/64 re Calculated 2-Hour Rate	sacks c	PRODUCTION OIL Production of the pumping of the pum	SCREEN - 2. A 19EPTH I 3287 FION - Size and - Bbl. 58.00 Gas - M	300 S 30. SIZE 2-3/8 ACID, SHOT, I NTERVAL -3325 type pump) Gas - MC TSTM	RACTURE AMC 8000 g Vater — Bbl. 2.16	TUBING FEPTH SET 234 CEMENT DUNT AND a1. 28 Well S tter — Bbl. 1.17	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RETURN (Prod. or Shut-in) Prod. Gas—Oil Ratio NAG Oil Gravity — API (Corr.) 26.4 sed By
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35!' hole 3. Date First Production 4-15-67 Date of Test 4-15-67 Flow Tubing Press. 240 34. Disposition of Gas (S. Vented) 35. List of Attachments C-104. Inclinate	9.5# TOP Iterval, size and 94, 97, 99 per int. Produ F1 Hours Tested 13 Casing Pressur Pkr. old, used for fu	INER RECORD BOTTOM d number) 3303, 06, (15 holes) uction Method (Flowing) Choke Size 13/64 re Calculated 2-Hour Rate iel, vented, etc.)	sacks c	PRODUCT OIL For eriod 331.	SCREEN 2. /4 19 EPTH 1 3287 FION - Size and - Bbl. 58.00 Gas - M TSTN	300 S 30. SIZE 2-3/8 CCID, SHOT, I NTERVAL -3325 type pump) Gas - MM TSTM	RACTURE AMC 8000 g Vater — Bbl. 2.16	TUBING FEPTH SET 234 CEMENT OUNT AND 31. 28 Well S tter — Bbl. 1.17 est Witness N. J.	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RETURN (Prod. or Shut-in) Prod. Gas—Oil Ratio NAG Oil Gravity — API (Corr.) 26.4 sed By Keith
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35" hole 3. Oate First Production 4-15-67 Oate of Test 4-15-67 Tow Tubing Press. 240 4. Disposition of Gas (S. Vented) 5. List of Attachments C-104. Inclinate	9.5# TOP Iterval, size and 94, 97, 99 per int. Produ F1 Hours Tested 13 Casing Pressur Pkr. old, used for fu	INER RECORD BOTTOM d number) 3303, 06, (15 holes) uction Method (Flowing) Choke Size 13/64 re Calculated 2-Hour Rate iel, vented, etc.)	sacks c	PRODUCT OIL For eriod 331.	SCREEN 2. /4 19 EPTH 1 3287 FION - Size and - Bbl. 58.00 Gas - M TSTN	300 S 30. SIZE 2-3/8 CCID, SHOT, I NTERVAL -3325 type pump) Gas - MM TSTM	RACTURE AMC 8000 g Vater — Bbl. 2.16	TUBING FEPTH SET 234 CEMENT OUNT AND 31. 28 Well S tter — Bbl. 1.17 est Witness N. J.	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED RETURN (Prod. or Shut-in) Prod. Gas—Oil Ratio NAG Oil Gravity — API (Corr.) 26.4 sed By Keith
9. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 24, 25) One 0.35!! hole 3. Date First Production 4-15-67 Date of Test 4-15-67 Flow Tubing Press. 240 34. Disposition of Gas (Some National Society Control of State of Attachments C-104, Inclinated State of Attachments	9.5# TOP TOP Top Top Top Top Top Top Top To	INER RECORD BOTTOM d number) 3303, 06, (15 holes) uction Method (Flowing) Choke Size 13/64 re Calculated 2-Hour Rate iel, vented, etc.)	sacks c	PRODUCT OIL For eriod 331.	SCREEN 2. /4 19 EPTH 1 3287 FION - Size and - Bbl. 58.00 Gas - M TSTN	300 S 30. SIZE 2-3/8 CCID, SHOT, I NTERVAL -3325 type pump) Gas - MM TSTM	RACTURE AMC 8000 g Vater — Bbl. 2.16	TUBING FEPTH SET 234 CEMENT OUNT AND 31. 28 Well S tter — Bbl. 1.17 est Witness N. J.	None RECORD T PACKER SET 3133 F SQUEEZE, ETC. D KIND MATERIAL USED RECORD T PACKER SET 3133 F SQUEEZE, ETC. D KIND MATERIAL USED RECORD TO SQUEEZE, ETC. TO
4-1/2" 3. SIZE 1. Perforation Record (In 3287, 90, 92, 92, 22, 24, 25) One 0.35" hole 3. State First Production 4-15-67 State of Test 4-15-67 Tow Tubing Press. 240 4. Disposition of Gas (Some National Society Control of Cont	9.5# TOP Iterval, size and 94, 97, 99 per int. Produ F1 Hours Tested 13 Casing Pressur Pkr. old, used for fu	INER RECORD BOTTOM d number) 3303, 06, (15 holes) uction Method (Flowing) Choke Size 13/64 re Calculated 2-Hour Rate iel, vented, etc.)	sacks constant wing, gas Prod'n. Test P 10 108 108 108 108 108 108 108	PRODUCTILIFIC PRODUCTION For Oil Production Oil Pr	SCREEN 2. /4 19 EPTH 1 3287 FION - Size and - Bbl. 58.00 Gas - M TSTN	300 S 30. SIZE 2-3/8 ACID, SHOT, I NTERVAL 2-3325 type pump) Gas — MC TSTM	RACTURE AMC 8000 g Vater — Bbl. 2.16	TUBING FEPTH SET 234 CEMENT OUNT AND 31. 28 Well S tter — Bbl. 1.17 est Witness N. J.	None RECORD T PACKER SET 3133 T SQUEEZE, ETC. D KIND MATERIAL USED Retails (Prod. or Shut-in) Prod. Gas—Oil Ratio NAG Oil Gravity — API (Corr.) 26.4 sed By Keith

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____T. Ojo Alamo ____ _____ T. Canyon ___ ____ T. Penn. "B". _____ T. Strawn ____ Salt _____ T. Kirtland-Fruitland _____ T. Penn. "C" ____ Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" ___ _____ T. Miss ___ T. Cliff House _____ T. Leadville ____ T. 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ____ _____ T. Silurian ___ T. T. Point Lcokout _____ T. Elbert ___ ·____ T. T. Grayburg ___ Montoya ______ T. Mancos _____ T. McCracken ___ **2584** T San Andres ____ Simpson ______ T. Gallup _____ T. Ignacio Qtzte ___ T. Glorieta_ T. McKee ______ Base Greenhorn _____ T. Granite ___ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ___ T. T. Gr. Wash _____ T. Morrison ____ T. T. Blinebry ___ T. Granite ______ T. Todilto _____ T. T. Delaware Sand ______ T. Entrada ____ T. Drinkard ___ Abo ______ T. Bone Springs ______ T. PI'' Marker _____ T. _____ 3122 T. Wingate ______ T.-____ T.-____ T. Wolfcamp T. Williams Milnesand 3268 T. Permian _____ T. ____ T Cisco (Bough C) _____ T. Cato Zone 3352 T. Penn. "A"______ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 57 20 05 14	457 2520 3005 3314 3500	2063 485 309	Red Bed Anhy. Anhy. & Dolo. Anhy. & Dolo. Dolo. & Anhy. (T.D.)	1			
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