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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 20 1 14 PM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3259

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name New Mexico "H" State	
2. Name of Operator Sun Oil Company		9. Well No. 9	
3. Address of Operator Box 2792, Odessa, Texas 79760		10. Field and Pool, or Wildcat Und.-Cato, S.A.	
4. Location of Well UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 16 TWP. 8S RGE. 30E NMPM		12. County Chaves	
15. Date Spudded 4-8-67	16. Date T.D. Reached 4-12-67	17. Date Compl. (Ready to Prod.) 4-15-67	18. Elevations (DF, RKB, RT, GR, etc.) DF 4125, GR 4114, RKB 4126
20. Total Depth 3500		21. Plug Back T.D. 3462	19. Elev. Casinghead 4124
22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 3268-3352 Milnesand, San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	457	12 1/4"
4-1/2"	9.5#	3500	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 Sks.		None	
300 Sks.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
-	-	-	-
TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	3133	
2-3/8	3234		
31. Perforation Record (Interval, size and number) 3287, 90, 92, 94, 97, 99, 3303, 06, 08, 13, 15, 19, 22, 24, 25 One 0.35" hole per int. (15 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3287-3325 AMOUNT AND KIND MATERIAL USED 8000 gal. 28% NE HCL			
33. PRODUCTION Date First Production 4-15-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.			
Date of Test 4-15-67	Hours Tested 13	Choke Size 13/64	Prod'n. For Test Period 58.00
Flow Tubing Press. 240	Casing Pressure Pkr.	Calculated 24-Hour Rate 107.08	Oil - Bbl. TSTM
Gas - MCF 2.16		Water - Bbl. 26.4	
Oil Gravity - API (Corr.) 26.4		Test Witnessed By N. J. Keith	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
35. List of Attachments C-104, Inclination tests, electric logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. E. Edmon		TITLE Area Supt.	
DATE 4-17-67			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2584	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. "PI" Marker 3122	T. Chinle _____	T. _____
T. Perm. _____	T. Milnesand 3268	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cato Zone 3352	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	457	457	Red Bed				
457	2520	2063	Anhy.				
2520	3005	485	Anhy. & Dolo.				
3005	3314	309	Anhy. & Dolo.				
3314	3500	186	Dolo. & Anhy. (T.D.)				