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| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

APR 14 PM '67

I. Operator  
**Sun Oil Company**  
Address  
**P. O. Box 2792, Odessa, Texas 79760**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **New Mexico "H" State** Well No. **9** Pool Name, including Formation **Cato-San Andres** Kind of Lease **State** Lease No.  
Location  
Unit Letter **L** ; **660** Feet From The **West** Line and **1980** Feet From The **South**  
Line of Section **16** Township **8S** Range **30E** , NMPM, **Chaves** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Scurlock Oil Company** Address (Give address to which approved copy of this form is to be sent)  
**414 Mid American Bldg., Midland, Texas**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit **F** Sec. **16** Twp. **8S** Rge. **30E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |  |                                   |  |                                   |                                  |                                    |                                      |                                       |
|---|--|-----------------------------------|--|-----------------------------------|----------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X)  | <input checked="" type="checkbox"/> Oil Well               | <input type="checkbox"/> Gas Well | <input checked="" type="checkbox"/> New Well | <input type="checkbox"/> Workover | <input type="checkbox"/> Deepen  | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Same Res'v. | <input type="checkbox"/> Diff. Res'v. |
| Date Spudded<br><b>4-8-67</b>   | Date Compl. Ready to Prod.<br><b>4-15-67</b>               |                                   | Total Depth<br><b>3500</b>                   |                                   | P.B.T.D.<br><b>3462</b>          |                                    |                                      |                                       |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>GR 4114, RKB 4126, DF 4125</b>               | Name of Producing Formation<br><b>Und.-Milnesand, S.A.</b> |                                   | Top Oil/<br><b>3268</b>                      |                                   | Tubing Depth<br><b>3234</b>      |                                    |                                      |                                       |
| Perforations<br><b>3287, 90, 92, 94, 97, 99, 3303, 06, 08, 13, 15, 19, 22, 24, 26</b> |  |                                   | (15 holes)                                   |                                   | Depth Casing Shoe<br><b>3499</b> |                                    |                                      |                                       |
| TUBING, CASING, AND CEMENTING RECORD  |  |                                   |  |                                   |                                  |                                    |                                      |                                       |
| HOLE SIZE   | CASING & TUBING SIZE                                       |                                   | DEPTH SET                                    |                                   | SACKS CEMENT                     |                                    |                                      |                                       |
| <b>12-1/4</b>   | <b>8-5/8</b>   |                                   | <b>457</b>                                   |                                   | <b>300 sks</b>                   |                                    |                                      |                                       |
| <b>7-7/8</b>  | <b>4-1/2</b>   |                                   | <b>3500</b>                                  |                                   | <b>300 sks</b>                   |                                    |                                      |                                       |
|   | <b>2-3/8</b>   |                                   | <b>3234</b>                                  |                                   |                                  |                                    |                                      |                                       |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                                |  |                            |
|---|--------------------------------|--|----------------------------|
| Date First New Oil Run To Tanks<br><b>4-15-67</b> | Date of Test<br><b>4-15-67</b> | Producing Method (Flow, pump, gas lift, etc.)<br><b>Flow</b> |                            |
| Length of Test<br><b>13 hrs.</b>                  | Tubing Pressure<br><b>240</b>  | Casing Pressure<br><b>Pkr.</b>                               | Choke Size<br><b>13/64</b> |
| Actual Prod. During Test<br><b>59.17</b>          | Oil-Bbls.<br><b>58.00</b>      | Water-Bbls.<br><b>1.17</b>                                   | Gas-MCF<br><b>TSTM</b>     |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**J. E. E. E.**  
(Signature)  
**Area Superintendent**  
(Title)  
**4-17-67**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.