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NEW MEXICO OIL CONSERVATION COMMISSION

APR 23 1 13 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3259</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico "H" State</b>
9. Well No. <b>9</b>
10. Field and Pool, or Wildcat <b>Und. Cato - San Andres</b>
12. County <b>Chaves</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Sun Oil Company</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>16</b> TOWNSHIP <b>8 S</b> RANGE <b>30 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4114' Gr.</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER **Log, Perf. and Acidize Potential** ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-13-67 ran 83 fts. 4 1/2" OD 9.5# casing seated @ 3500'. Cemented w/300 sks Trinity Lite Wate .5% CFR-2, 7.5#/sk salt and 1/4#/sk Flocele. WOC 18 hours. Tested casing 2000#, 30 min. o.k. Tom Hansen ran temperature survey 0 - 3462' - top of cement 2469'. 4-14-67 Lane Wells ran Gamma Ray Neutron log from 0-3473'. Perf. 4 1/2" casing w/1 JSPF @ 3287-90-92-94-97-99-3303-06-08-13-15-19-22-24-25 (15) by Gamma Ray Neutron log w/3 1/2" OD Seleckone gun, 11 gram RA NCF II charge, 0.35" entry hole. Checked perfs in place o.k. Ran tubing, packer, and holddown. B J spotted 4 bbls. 28% acid across perfs. from 3287-3325 at intervals w/tubing seat @ 3329. Acidized perfs. w/8000 gal. 28% NE HCL down 2 3/8" tubing w/seat at 3234. Used 24 - 7/8" RCN ball sealers. Balled out w/16 balls on perfs. Flushed and overflushed with 110 bbls treated water. Swabbing. On 13 hour potential ending 6 a.m. 4-16-67 - flowed 58 BO, 1.17 BW - gravity 26.4° API Corr. No GOR.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 4-17-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: