NO. OF COPIES RECEIVED		to a second	Form C-103		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION HER 13 139 MM '67			Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONS	SERVATION COMMISSION	Effective 1-1-		
FILE		HFR 13 11 39 MM 167			
U.S.G.S.		, 07	5a. Indicate Type	of Lease	
LAND OFFICE			State 🗶	Fee.	
OPERATOR			5. State Oil & Go	is Lease No.	
			K-3259		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)					
1. OIL GAS			7. Unit Agreemer	ıt Name	
WELL OTHER- 2. Name of Operator				8, Farm or Lease Name	
				Non Mariae Will Chate	
Sun Oil Company 3. Address of Operator				New México "H" State 9. Well No.	
P. O.Box 2792, Odessa, Texas 79760					
P. U.DOX 2/92, COUSSA, 16ABS /9/OC				10. Field and Pool, or Wildcat	
UNIT LETTER,660 FEET FROM THE West LINE AND FEET FROM				THE CALCULATION ADDITION	
THESouth LINE, SE	ction 16 township 8 S	RANGE NMF			
mmmmmm	15. Elevation (Show whether	DE RT CR etc.)	12, County	<i>444444</i>	
		,			
	41141 (Chaves		
Chec	k Appropriate Box To Indicate I	•	Other Data NT REPORT OF:	:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER	POLICE DOLLE	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG /	AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
		OTHER			
OTHER					
17 Describe Proposed or Completes	Operations (Clearly state all pertinent det	ails, and give pertinent dates, includi	ing estimated date of	starting any proposed	
w/300 sks (450 ft.3) min. formation tempe hours prior to test.	MST, 4-8-67. Ran 15 jts. Incor 2% CaCl2, 1/4# Floorature 64°; est. strength Tested casing 800#, 30 m	cele/sk. Mixing temper at time of test 1000-1 winutes, o.k.	ature est 80°	T; est.	
0/2		•			
SIGNED YEALIN	7	rea Superintendent	DATE	-10-67	
A R. Balson					
	· · · · · · · · · · · · · · · · · · ·		DATE		

CONDITIONS OF APPROVAL, IF ANY: