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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLES, AND AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS 11 -Vini it Operator Sun Oil Company Address Box 2792, Odessa, Texas
Reason(s) for filing (Check proper box) 79760 Other (Please explain) X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Lease No. State, Federal or Fee New Mexico "H" State 11 Gar Andres) K-3259 State Location Feet From The South Line and 1980 1980 Unit Letter Feet From The Line of Section Township 85 Range 30E , NMPM, Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 Ald Mid American Bldg., Midland, Texas
Address Give address to which approved copy of this form is to Scurlock Oil Company
me of Authorized Transporter of Casinghead Gas or Dry Gas [form is to be sent) Is gas actually connected? Rge. wp. If we'll produces oil or liquids, F 16 85 30E Nc give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 4-18-67
Elevations (DF, RKB, RT, GR, etc., 3395 5-9-67 Tubing Depth Name of Producing Formation Top Of Mark Pay DF 4131, KB 4132, GR 4122 Milnesand (San Andres) 3326 3299 Depth Casino 3347, 49, 56, 58, 61, 70, 72, 74, 76, 83 (10 holes) 3539 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8-5/8 12**-1/**4 452 300 4-1/2 7-7/8 3540 300 2-3/8 3299 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) 5-9-67
Tubing Pressure Casing Pressure 67 Choke Size <u>5-6-67</u> Length of Test 9 hrs.
Actual Prod. During Test Swabbed for potential 100 Water - Bbls. Oil - Bbla. 81.62 80.4<u>5</u> 1.17 Load & acid TSTM **GAS WELL** Bbls. Contensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OLL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ŒÝ TITLE

		J&Edin
	(Signature)	
Area Supt.		
•	(Title)	
5-11-67		
	(Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.