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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 11 1967

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3259	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. O. L. WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "H" State
3. Address of Operator P. O. Box 2792, Odessa, Texas	9. Well No. 11
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E NMPM.	10. Field and Pool, or Wildcat Cato-San Andres
15. Elevation (Show whether DF, RT, GF, etc.) 4122' Gr.	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Completion and potential <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-67 Lane Wells ran Gamma Ray - Neutron log 0-3504'. Perf. 4 1/2" casing @ 3411-23-26-31-40-46 - 1 JS/intervals using 3 1/2" OD Selekccone gun using RA-11 Gram - NCF II charges, 0.35" entry hole. Ran tubing with Guiberson KVL-30 packer @ 3386 - swabbed. 4-27-67 BJ spotted 500 gals. 15% NE HCL across perfs. 3411-46'. Flushed w/15 bbl. fresh water. Swabbing. 4-28-67 BJ acidized perfs. 3411/46 with 4000 gal. 28% NE HCL w/4 - 7/8" RCN ball sealers. Overflushed with 2000 gal. treated water. Swabbing. 5-5-67 Squeeze perfs. 3411-3446(6 holes). Mixed 100 sks Incor 0.6% Halad 9, 2% CaCl2. Displaced 80 sks. Reversed 20 sks. WOC 18 hours. Lane Wells perf. w/ 1 JS @ 3347, 49,56,58,61,70,72,74,76,83(10 shots) using 3 1/2" OD cased Selekccone gun, 11 gm RA NCFII charge, 0.35" entry hole. Ran tubing. Spotted 4 bbl. 28% NE HCL acid. Washed and soaked perfs. @ intervals 3347-3383 in 1/2 bbl. stages 1 1/2 hours. BJ treated perfs. w/8000 gal. 28% NE HCL acid down tubing. Flushed and overflushed with 110 bbls. treated fresh water. Balled out w/ 11 - 7/8" balls on formation. Swabbed.

Nine (9) hour potential swabbed 80.45 bbl. oil, 1.17 water(5-9-67). Gas - TSTM, Gravity 26.8 API Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 5-11-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: