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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 21 8 00 AM '67

5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3259
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "H" State
9. Well No. 11
10. Field and Pool, or Wildcat Und. Cato-San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Bill G.
3. Address of Operator Box 2886 Dallas, Tex.
4. Location of Well UNIT LETTER J , 1780 FEET FROM THE South LINE AND 1780 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 8 RANGE 30 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4122' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 4 p.m. MST - 4/18/67

Ran 11 jts. 8 5/8" OD, 20# casing seated at 452'. Cemented w/300 sks Incor 2/ CaCl₂ 1/4#/sk Blocele. Mixing temperature est. 80°F, est. min. formation temperature 64°; est. strength at time of test 1000-1200 psi. In place 9 hours prior to test. Tested casing 800#, 30 minutes o.k. Circ. appx. 30 sks cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison
J. E. Edison

TITLE Area Superintendent

DATE 4-21-67

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: