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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUIG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUIG BACK  Type of Work  Ty	NATA FE    NE   S.0.9.5   NAR 3   1.15   N1 '67     NAR 4   N1   N1     NAR 4   N1   N1     NAR 5   N1   N1     NA	NO. OF COPIES RECEIVED						
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of World  Type of World  Type of World  Type of World  See of Copyrates  See o	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  DRILL X  DEEPEN DRILL X  DEEPEN PLUG BACK  PRING OF LAWAR DRILL X  SHOULD BACK  SHOULD BACK PRING OF LAWAR DRING  SHOULD BACK PRING OF LAWAR DRING PRING PRI				HOEBS Creft	E 0. 0. 0.		
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  DRILL X  DEEPEN DRIVE STATES  SUM OF COMMENT	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Typ	AND OFFICE			MAK 3 II I	j /ii. 0.		
Type of Wolf   DRILL   DEEPEN   DEEPEN   PLUGBACK   P. Unit Agreement Name   P. Unit Name of Coperation   P. Unit Name of	Type of Wolf   DRILL   DEEPEN   DEEPEN   PLUG BACK   PLUG ACK   PL	PERATOR					N-32	<b>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</b>
Type of Wolf   DRILL   DEEPEN   DEEPEN   PLUGBACK   P. Unit Agreement Name   P. Unit Name of Coperation   P. Unit Name of	Type of Well  Type of Well  Type of Well  PLUG BACK  PLUG BACK  PLUG BACK  Sind 11 Company  Sen 011 Company  Sen 011 Company  10. Field and Syrol, or Wilder  P. 0. Box 2880, Ballas, Texas 75221  Location of Well  Out Letter 1 J  Cocate 1980  PET FROM THE SOUTH  LISE  Cocation of Well  Out Letter 1 J  Cocate 1980  PET FROM THE SOUTH  LISE  Cocation of Well  Out Letter 1 J  Cocate 1980  PET FROM THE SOUTH  LISE  Cocation of Well  Out Letter 1 J  Cocate 1980  PET FROM THE SOUTH  LISE  Cocation of Well  Out Letter 1 J  Cocate 1980  PET FROM THE SOUTH  LISE  Cocation of Well  Out Letter 1 J  Cocate 1980  PET FROM THE SOUTH  LISE  Cocation of Well  Out Letter 1 J  Cocate 1980  PET FROM THE SOUTH  LISE  Cocation of Well  Out Letter 1 J  Cocate 1 J	ADDI ICATIO	N FOR REDUIT TO	DOUL DEEDEN	OD DI LIC BACK		//////	
Sun Oll Company   Sun Line   Sun Office   Sun Oll Company   Sun	Type of Well  Service Coperator  Sum 011 Company  More Mark Coperator  Sum 011 Company  More Mark Coperator  Sum 011 Company  More Mark Coperator  P. O. Box 2880, Belles, Texes 75221  Locate 1980  Set 1 From 1 Mark Mark Company  More Mark Coperator  Location of Well  Superator Mark Cato - San Andres  Location of Well  Superator Mark Cato - San Andres  Location of Well  Superator Mark Cato - San Andres  Location of Well  Superator Mark Cato - San Andres  Location of Well  Superator Mark Cato - San Andres  Location of Well  Location - San Andres  Location of Well  Superator Mark Cato - San Andres  Location of Well  Superator Mark Cato - San Andres  Location of Well  Location - San Andres  Location of Well  Location - San Andres  Location of Well  Location - San Andres  Loc		ON FUR PERMIT IC	DRILL, DEEPEN,	, OR FLUG BACK	<del></del>	7. Unit Agr	eement Name
Sun Oll Company   State   Sun Oll Company   State   Sun Oll Company   Sun Oll Comp	Tried to Wall Services    Sum of 11 Company	DOLL X	7	DEEDEN	PLI	IC BACK		
Sun 611 Company Address of Operator  P. 0. Box 2880, Ballas, Texes 75221  Location of Well  South Line  1980  Secretary of Company  1980  Secr	Sun OII Company  Address of Operator  P. 0. Box 2880, Dellas, Taxes 75221  Location of Will Delta Company  10. Fisial and Feel, or Wildert  Und. Cato - San Andres  Location of Well Viriteria J. Location 1980  FEET FROM FRE South Line  Und. Cato - San Andres  Location of Well Viriteria J. Location 1980  FEET FROM FRE South Line  Chaves  1360  FEET FROM FRE South Line  Chaves  As acc 30E  Notary  Chaves  Chaves  A Sociation of Properties  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/\(\frac{1}{2}\) B-5/\(\frac{1}{2}\) B-5/\(\frac{1}{2}\) 20\$  From 450' to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  From 450' to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  From 450' to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  From 450' to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  From 450' to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  From 450' to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  Back and the properties of the properties of the best of my knowledge and belief.  Lawrence The properties of the best of my knowledge and belief.  The Asst. Blyision Supt.  Date March 2, 1967	Type of Well		522, 211 <u> </u>			1	
Address of Operator  P. O. Box 2880, Dallas, Texes 75221  Und. Cato - San Andres  Location of Wall  Unit Cetter J Located 1980  PEET FROM THE SOUth LINE  1980	Sun 011 Company    10, Field and Pool, or Wilder   P. 0, 80x 2880, Pallas, Taxes 75221   Und. Cato - San Andres   1980	WELL WELL	OTHER		ZONE X	ZONE		
Address of Operator  P. O. Box 2880, Ballas, Texes 75221  Decetion of Well  Description of We	December 1 Coperator  P. G. Box 2880, Pallas, Texas 75221    Ind. Cato - San Andres   Ind. Cato	· · · · · · · · · · · · · · · · · · ·						
1980 PEET FROM THE East LINE OF SEC. 16  1980 PEET FROM THE East LINE OF SEC. 16  1980 PEET FROM THE East LINE OF SEC. 16  1980 PEET FROM THE East LINE OF SEC. 16  1980 PEET FROM THE East LINE OF SEC. 16  1980 PEET FROM THE East LINE OF SEC. 16  1980 PEET FROM THE East LINE OF SEC. 16  1980 PEET FROM THE East LINE OF SEC. 16  1980 PEET FROM THE East LINE OF SEC. 16  1980 PEET FROM THE LINE LINE LINE CONTROL LINE CONTR	1980 PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  12-1/bi  13-5/8i  14-1/2ii  14-1/2ii  15-5/8i  15-5/8i  15-5/8i  16-6/8i						10. Field a	
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19. Proposed Depth   18. Formation   20. Rotory of C.T.	12. County   Chaves	_ocation of Well UNIT LETT	ER LO	CATED 1980	FEET FROM THE	th LINE		
19. Proposed Depth   18. Formation   20. Rottery or C.T.   3600   18. Formation   20. Rottery or C.T.   3600   18. Formation   20. Rottery or C.T.   4122   Gr.   \$10,000 Blanket Sond   Unknown   22. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   Unknown   22. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   Unknown   22. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   Unknown   22. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   Unknown   22. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   Unknown   22. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   Unknown   22. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   Unknown   22. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   Unknown   42. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   Unknown   42. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   42. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   42. Approx. Date Work will stort   4122   Gr.   \$10,000 Blanket Sond   42. Approx. Date Work will stort	12. County   Chaves	1980	East	16	8s 3	OE		
	19. Proposed Depth   19. Formation   20. Rotery of C.T.   3600   3600   Milnesend   Rotery   19. Approx. Date Work will stort   4122   Gr.   When Approved   218. Diffing Controlled   22. Approx. Date Work will stort   4122   Gr.   When Approved   22. Approx. Date Work will stort   4122   Gr.   When Approved   23. Approx. Date Work will stort   4122   Gr.   When Approved   24. Approx. Date Work will stort   4122   Gr.   When Approved   25. Approx. Date Work will stort   4122   Gr.   When Approved   26. Approx. Date Work will stort   4122   Gr.	FEET FROM	THE LITTLE LITTLE	NE OF SEC.		THILL		<i>\\\\\\</i>
Provisions (Show whether DE, RT, etc.)   21A. Kind & Sictius Play. Bond   21B. Drilling Contractor   22. Approx. Date Work will start   4122' Gr.   \$10,000 Blanket Bond   21B. Drilling Contractor   22. Approx. Date Work will start   4122' Gr.   \$10,000 Blanket Bond   Unknown   22. Approx. Date Work will start   4122' Gr.   \$10,000 Blanket Bond   Unknown   22. Approx. Date Work will start   4122' Gr.   \$10,000 Blanket Bond   Unknown   22. Approx. Date Work will start   4122' Gr.   \$10,000 Blanket Bond   Unknown   22. Approx. Date Work will start   4122' Gr.   \$10,000 Blanket Bond   Unknown   22. Approx. Date Work will start   4122' Gr.   \$10,000 Blanket Bond   4122' Gr.	Size of Hole   Size of Casing   20.   20						Chaves	
Proposed Casing And Cement Program   Size of Hole   Size of Casing Weight Per Foot   Setting Depth   Sacks of Cement   Est. Top	Leveline (Show whether DE, RT, etc.)  21A. Kind 6. Status Pluy, Bond 21B. Drilling Contractor 41221 Gr.  \$10,000 Blanket Bond 10 Unknown  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/\$\frac{1}{2}\$ 8-5/811 20\$ 4501 300 Circ. to surface 17-7/811 4-1/211 9.5\$ 36001 300 Circ. to surface 17-7/811 4-1/211 9.5\$ 36001 300 Circ. to surface 17-7/811 4-1/211 15-5\$ 36001 300 14-701  From 4501 to Total Depth, the hole will be drilled using Series 600 (2000 psi test) blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.							
Size of Hole   Size of Casing Weight Per Foot   Setting Plug Band   Setting Plug Ban	Levations (Show whether DE, RT, etc.)  21A. Kind & Status Play, Bond 21B. Drilling Contractor 41221 Gr.  \$10,000 Blanket Bond  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  8-5/811  20#  4501  300  Circ. to surfer 7-7/811  4-1/211  9.5#  36001  300  Circ. to surfer 7-7/811  From 4501 to Total Depth, the hole will be drilled using Series 600 (2000 psi test) blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.				19 Proposed Depth	119A. Formati		20. Rotary or C.T.
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4" 8-5/8" 20# 4501 300 Circ. to surfe  7-7/8" 4-1/2" 9.5# 3600 300 1470!  From 450" to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4" 8-5/8" 20# 450" 300 Circ. to surfa  7-7/8" 4-1/2" 9.5# 3600" 300 Circ. to surfa  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.					1		
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4" 8-5/8" 20# 450" 300 Circ. to Surfa  7-7/8" 4-1/2" 9.5# 3600" 300 I4/0"  From 450" to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/\$\foralle{\psi}\$ 8-5/\$\foralle{\psi}\$ 20\$ 450° 300 Circ. to surfe  7-7/8" 4-1/2" 9.5# 3600° 300 1470°  From 450° to Total Depth, the hole will be drilled using Series 600 (2000 psi test) blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  Title Asst. Division Supt.  Date March 2, 1967  (This space for sade Use)	Elevations (Show whether DF	F, RT, etc.) 21A. Kind	d & Status Plug. Bond		or		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4" 8-5/8" 20# 450" 300 Circ. to surform  7-7/8" 4-1/2" 9.5# 3600" 300 1470"  From 450" to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  BOVE SPACE DESCRIBE PROGRAM: IF PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE CONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTI	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4" 8-5/8" 20# 450" 300 Circ. to surfa  7-7/8" 4-1/2" 9.5# 3600" 300 1470"  From 450" to Total Depth, the hole will be drilled using Series 600 (2000 psi test)  blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED, SIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED, SIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED SET USED AND PROPOSED NEW PROPOSED	4122' Gr.	\$10,000	Blanket Bond	Unknown		Whe	n Approved
12-1/4" 8-5/8" 20# 450 300 Circ. to surfa 7-7/8" 4-1/2" 9.5# 3600 300 1470  From 450' to Total Depth, the hole will be drilled using Series 600 (2000 psi test) blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.	Title Asst. Bivision Supt.  12-1/4" 8-5/8" 20# 450' 300 Circ. to surface proposed new proposed n			PROPOSED CASING A	ND CEMENT PROGRAM			•
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From 450' to Total Depth, the hole will be drilled using Series 600 (2000 psi test) blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  NOTE: THE ASST. Division Supt.  Date March 2, 1967	From 450° to Total Depth, the hole will be drilled using Series 600 (2000 psi test) blowout prevention equipment.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 wellhead will be used if well is successfully completed.  A Series 600 w		8-5/8"	20#	450'	30	XO	1 -
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROP	ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROP	blowout prevent	ion equipment.					osi test)
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSE	ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PR							
reby certify that the information above is true and complete to the best of my knowledge and belief.  Lawrence  Title Asst. Division Supt.  Date March 2, 1967	reby certify that the information above is true and complete to the best of my knowledge and belief.  Lawrence  ned					programme /	)	•
Lawrence  Title Asst. Division Supt.  Date March 2, 1967	Title Asst. Division Supt.  (This space for State Use)	ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON PRESENT P	RODUCTIVE ZON	E AND PROPOSED NEW PROD
ned 70 Caurence Title Asst. Division Supt. Date March 2, 1967	(This space for State Use)			nplete to the best of my				
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CONDITIONS OF APPROVAL, IF ANY: