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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l		OTHA	MSP	OHI OIL	AND NA	IUHAL GA		TOV N.V.			
Operator Kelt Oil & Gas, In	•						Well A	.PI No.			
Address											
P. O. Box 1493, F	Roswell,	NM 882	.02								
Reason(s) for Filing (Check proper box	)		·		X Oth	er (Please expl	ain)				
New Well		Change in			Form	mer Well	Name:				
Recompletion $\square$	Oil		Dry C		N	IM "H" St	at <b>e</b> #13	PMP			
Change in Operator	Casinghea	d Gas	Conde	ensate			. <del> </del>				
and address of previous operator						,		<del></del>	<del> </del>		
II. DESCRIPTION OF WEL	L AND LEA	ASE									
Lease Name Well No.   Pool Name, Include Cato San Andres Unit   121   Cato San								of Lease No. Federal or Fee			
Location	110		1 00	ito ban	murcs						
Unit Letter P	. 660	)	Feet I	From The	South Lin	eand 66	50 Fe	et From The	East	Line	
1.6											
Section 16 Town	ship 8 So	uth	Range	. 30 Eas	t N	MPM,			Chaves	County	
III. DESIGNATION OF TRA	NSPORTE	R OF O	YT. A7	VD NATII	RAT. GAS	Sw	A.				
Name of Authorized Transporter of Oi		or Coude				e address to w	hich approved	copy of this f	orm is to be se	ni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec. Twp. Rge.			Is gas actually connected? When			?			
give location of tanks.		· · · · · · · · · · · · · · · · · · ·	<u>i</u>							<del></del>	
If this production is commingled with the	hat from any oth	er lease or	pool, g	ive comming!	ing order num	ber:	<u></u>		·		
IV. COMPLETION DATA		Oil Wel	<del></del>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	on - (X)		· i	OLD WELL	1		Jupa				
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pav		Tuking Death			
Table of Flouring Politicion						,		Tubing Depth			
Perforations					(		<del></del>	Depth Casir	g Shoe		
· · · · · · · · · · · · · · · · · · ·	<del> </del>							<u> </u>			
11015 0195		TUBING, CASING AND									
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
<del></del>				· · · · · · · · · · · · · · · · · · ·			······································		<del></del>	<del></del> -	
· · · · · · · · · · · · · · · · · · ·		·	•	·			<del> </del>			·	
V. TEST DATA AND REQU					•						
OIL WELL (Test must be aft Date First New Oil Run To Tank			of load	d oil and must					for full 24 hou	rs.)	
Date First New Oil Kun 10 12nk	Date of Te	st			Producing M	ethod (Flow, p	ump, gas lift,	eic.)			
Length of Test	of Test Tubing Pressure					Casing Pressure Choke Size					
		Tuoing Treasure									
Actual Prod. During Test Oil - Bbls.					Water - Bbls			Gas- MCF			
L											
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
, , , , , , , , , , , , , , , , , , ,					Carlo (Sina la)						
VI. OPERATOR CERTIF	ICATE OF	COM	PLIA	NCE							
I hereby certify that the rules and re	gulations of the	Oil Conse	rvation			DIL COI	NSERV.	ATION	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								MAD A 9 1000			
n - 1					Date Approved MAR 0 8 1990						
4Nan a. Stewenhart					a in gioned by						
Signature Mark A. Degenhart	-	<u> </u>			By_			Paul Ke	ut3		
Mark A. Degenhart Printed Name	Pe	crole	ım Ei Tide	<u>nginee</u> r				G00/58	1ST		
2-12-90	(	505) 3		6166	Title						
Date			enhone		11			٠,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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