## STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

**. ** 1***** ***		
DISTRIBUTION		
SANTA FE		
PILE		
U.1.G.1.		
LAND OFFICE		
TRANSPORTER	OIL	
	g As	
OPERATOR		
PROBATION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE

PROBATION OFFICE	AUTHORIZ	ATION TO TRANSF	ND PORT OIL AND	NATURAL GAS	
Coperator KELT OIL & GAS, INC					
Address P.O. Box 1493, Roswell		exico 88201			
Reason(s) for filing (Check proper box)		ransporter of:	Other	(Please explain)	
Recompletion X Change in Ownership	OII Casingl	===	y Gas ondensate	February 2, 1988	
If change of ownership give name and address of previous owner	A pollo E	nergy, Inc., P.	0. Box 8097	, Roswell, New Mexico 8820	1
II. DESCRIPTION OF WELL AND	LEASE			Kind of Lease	Lease No.
Lease Name New Mexico "H" State	Well No. P	cool Name, Including For Cato San		State, Federal or Fee State	K 3259
Location Unit Letter P : 660	Feet From	The South Lin	• and660	Feet From The East	
Line of Section 16 Towns	hip 8	S Range	30 <u>E</u>	, NMPM, Chaves	County
Name of Authorized Transporter of Oil IX Navajo Ref.  Name of Authorized Transporter of Casing Cities Service Oil & O	head Gae X	or Dry Gas	P.O. Box	ddress to which approved copy of this form to 159, Artesia, New Mexico & ddress to which approved copy of this form to 300, Tulsa, Oklanoma 74102	38210 is to be sent)
If well produces oil or liquide, give location of tanks.	F Sec.		is gas actually Yes	8/1/68	
If this production is commingled with NOTE: Complete Parts IV and V of VI. CERTIFICATE OF COMPLIANOR I hereby certify that the rules and regulations been complied with and that the information my knowledge and belief.	on reverse sid	le if necessary.	**	OIL CONSERVATION DIVISION  MAR 3 0 1988	_, 19
Christian Deleris - Pr (Tile) January 29,	esident_		If this is well, this fo tests taken of All sect able on new	ORIGINAL SIGNED BY JERRY S  DISTRICT I SUPERVISOR  in is to be filled in compliance with Ru a a request for allowable for a newly dr im must be accompanied by a tabulation in the well in accordance with RULE ions of this form must be filled out com and recompleted wells.  only Sections I. II. III. and VI for ci	ill 1104.  illed or deepened n of the deviation  ill.  pletely for allow-
(Date)			well name or	number, or transporter, or other such chi Forms C-104 must be filled for each	rude of concition

Designate Type of Comple		as Well New	Well Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total	. Depth	i	P.B.T.D.	<u> </u>	<del> </del>	
Elevations (DF, RKB, RT, GK, etc.	Name of Producing Formation	Top	Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
	TUBING, CAS	ING, AND CEM	ENTING RECOR	RD.	<u></u>	· · <del>· · · · · · · · · · · · · · · · · </del>		
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET		SACKS CEMENT			
					1		<del></del>	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test	must be after rec- for this depth or t	overy of socal volume for full 24 hours	ime of load oil	and must be e	qual to or exc	eed top allow	
Date First New Oil Run To Tanks	Date of Test	Produ	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Cosin	Casing Pressure			Choke Size		
Actual Prod. During Test	Oli-Bbis.	Water	- Bbis.	·	Gas-MCF			
GAS WELL		<del> </del>		· · · · · · · · · · · · · · · · · · ·	<del></del>	······································	<del></del>	
Actual Prod. Test-MCF/D	Length of Test	Bbls.	Condensate/MMC	F	Gravity of C	Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-is)	Casin	Pressure (Shut	~in)	Choke Size	<del></del>		

IV. COMPLETION DATA