Form C-104 Supersedes Old C-104 and C-110

NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR AHDONABLE O. C. C. SANTA FE Effective 1-1-65 FILE **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE **TRANSPORTER** GAS OPERATOR PRORATION OFFICE Operator Sun Oil Company P. O. Box 2792 79760 Odessa, Texas Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner, II. DESCRIPTION OF WELL AND LEASE Name, Including Formation K-3259 State New Mexico "H" State Cato San Andres 13 State, Federal or Fee Location 660 660 East South Line and Feet From The Unit Letter 30E Chaves 88 16 , NMPM. County Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 414 Mid American Bldg., Midland, Texas Scurlock Oil Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas 🛣 None Is gas actually connected? When If well produces oil or liquids, give location of tanks. F 16 85 30E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Oil Well Gas Well Designate Type of Completion - (X) X X Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 3568 3598 5-15-67 4-29-67 Top Oil/Gas Pa Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 3476 3386 DF 4151-RKB 4153-GR 4142 Milnesand (San Andres) Depth Casing Shoe 3578 3421-23-25-27-29-31-33-35-38-39. (10 holes) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 300 454 8-5/8 121 300 3598 4-1/2 7-7/8 V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Pump 5-15-67 5-21-67 Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test TSTM 27 Q 36 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and believe BY. TITLE This form is to be filed in compliance with RULE 1104.

(Signature) J. E. Edison Superintendent (Title)

(Date)

May 22, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MAY 24 1 13 PM '67