NO. OF COPIES RECEIV	ED						C-105
DISTRIBUTION							sed 1-1-65 ate Type of Lease
SANTA FE			MEXICO OIL CO			C1-1-	
FILE	Y	ELL COMPLI	ETION OR REC			ID I UGE	Oil & Gas Lease No.
U.S.G.S.					7 17 61	K-32	259
OPERATOR			:	hái 🧸 🔭	•		
la. TYPE OF WELL						7. Unit A	.greement Name
		L X GAS WELL	DRY				
b. TYPE OF COMPLE	ETION ORK	PLUG	DIFF.	٦			or Lease Name
NEW WO OV		N BACK		OTHER		9. Well N	
Sun Oil Compa	ıny						15
3. Address of Operator  P. O. Bex 279		a, Texas	79760				and Pool, or Wildcat  Andres
4. Location of Well						mm.	mmmm
UNIT LETTER	LOCATED 6	60 FEET F	FROM THE Sout	h LINE AND _	1980	ET FROM	
				MITT		12. Coun	
THE West LINE OF	sec. 16	WP. 88	30E NMP		HXIIII	Chave	(1) (1) (1) (1)
15. Date Spudded		1 .				KB, RT, GR, etc.) 1 L23,GR 4113	9. Elev. Cashinghead 4121
4-24-67	4-28-67	g Back T.D.	4-67	ple Compl., How		Rotary Tools	. Cable Tools
3520	1	3483	Many	pre Compr., 110	Drilled E	0-3520	•
24. Producing Interval(			m, Name			0 0320	25. Was Directional Survey
		_					Made
3325-3375 N	ilnesand (S	an Andres)					Yes
26. Type Electric and	Other Logs Run					27	. Was Well Cored
GR Neutron							No
28.			SING RECORD (Re				
CASING SIZE	WEIGHT LB.			12k		Sks.	None
4-1/2	9.9			7-7/8		Sks.	None
4 2/ 5	-						
					*	•	
29.	L	INER RECORD			30.	TUBING R	ECORD
SIZE	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
•	-	•	•	-	2-3/8	3269	3199
			<u> </u>		CID CUCT ED	ACTURE CENENT	SOUEEZE ETC
31. Perforation Record	·		61-63-68-		NTERVAL	AMOUNT AND	KIND MATERIAL USED
3325-36-38-40 69-75. (15 b		,,,,,,,,,,,	01-03-03-	3325-337		8000 gal. 2	
09-75. (15 1	10145/						
One 0.35" hel	le per inter	rval.					
33.				DUCTION			(D. 1. Cl )
Date First Production	Produ	action Method (Flo	owing, gas lift, pun	nping - Size and	type pump)	Well St	atus (Prod. or Shut-in)
5-4-67	Transfer Transfer	Flowing Choke Size	Prod'n, For	Oil - Bbl.	Gas — MCF	Water Bbl.	Gas — Oil Ratio
Date of Test	Hours Tested	16/64	Test Period	75.20	TSTM	11.00	•
5-5-67 Flow Tubing Press.	Casing Pressur		4- Oil — Bbl.	Gas - M		er — Bbl.	Oil Gravity — API (Corr.)
100	Pkr.	Hour Rate	105.91	1 2	STM	15.39	27.0
34. Disposition of Gas		el, vented, etc.)	<u> </u>	<u>_</u>		Test Witnesse	
Vented		-					Market and the second s
35. List of Attachment	s						
C-104 Incli	hation Test	elec	tric logs				1: - 4
36. I hereby certify the	at the information s	1	•	rue and complete	e to the best of m	sy knowieage and bei	e.j.
	1	1 4 Eclas	•	Area Com	•		5-8-67
SIGNED	t Retain		TITLE	Area Supt	• •	DATE	J-0-07

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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico						
T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"				
т.	Salt	T.	Strawn	Τ.	Kirtland-Fruitland	T.	Penn. "C"				
B.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"				
T.	Yates	T.	Miss	Т.	Cliff House	T.	Leadville				
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison				
T.	Queen	T.	Silurian	т.	Point Lookout	T.	Elbert				
T.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken				
T.	San Andres	T	Simpson	т.	Gallup	T.	Ignacio Qtzte				
T.	Glorieta	T.	McKee	. Bas	se Greenhorn	T.	Granite				
					Dakota						
T.	Blinebry	T.	Gr. Wash	Т.	Morrison	T.					
Ţ.	Tubb	T.	Granite	Т.	Todilto	T.					
T.	Drinkard	T.	Delaware Sand	Т.	Entrada	T.					
Т.	Abo	T.	Bone Springs	т	Wingate ~ -	T					
T.	Wolfcamp	T.	Milnesand 3295	Т.	Chinle	T.					
T.	Penfi.	T.		Τ.	Permian	T.					
T	Cisco (Bough C)	T.		Т.	Penn "A"	T.					

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet		Formation	From	То	Thickness in Feet	Formation .
0 452 652 2660 9045	452 652 2660 3045 3400 3520	452 200 2008 385 355 120	Red Bed " " Anhy. Anhy. &	dolo.				
							-	·
		•		· · _	-			
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-				•				
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