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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 1 1 07 PM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3259	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>		8. Farm or Lease Name <b>New Mexico "H" State</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>		9. Well No. <b>15</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>16</b> TOWNSHIP <b>8 S</b> RANGE <b>30 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Cato- San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4113' Gr.</b>		12. County <b>Chaves</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Perf., acidize and potential</b> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-2-67 Lane Wells ran Gamma Ray Neutron log 0 - 3496'. Perforated w/1 JS @ 3325-36-38-40-42-46-50-53-55-57-61-63-65-69-75 using 3 1/2" OD cased Seleckone gun w/11 gm NCF II RA charges, 0.35" entry hole. Ran tubing w/Guiberson KVL-30 packer.  
5-3-67 B J spotted 4 bbl. 28% HCL across perms. 3325-3375. Washed and soaked for 1 hour and 20 minutes. Treated perms w/total of 8000 gal. 28% NE HCL down 2 3/8" tubing using 23 - 7/8" RCN ball sealers. Balled out. Flushed and overflushed with 111 bbl. treated water. On 17 hour potential test ending @ 9 a.m. 5-5-67 flowed 75 bbls oil, 11 bbls water. Gas TSTM, API gravity 27.0° Corr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 5-8-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: