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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 2 10 42 AM '67

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3259	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Sun Oil Company		New Mexico "H" State
3. Address of Operator		9. Well No.
P. O. Box 2792, Odessa, Texas 79760		15
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N, 1980 FEET FROM THE West LINE AND 660 FEET FROM		Und. Cato - San Andres
THE Smith LINE, SECTION 16 TOWNSHIP 8 S RANGE 30 E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4113' Gr.		Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 4-24-67 - Ran 11 jts. 8 5/8" OD 20# casing seated at 452'. Cemented with 300 sks Incor w/2% CaCl2 & 1/4#/sk Flocele. Mixing temp. est. 800F, est. min. formation temp. 640; est. strength at time of test, 1000-1200 psi. In place 12 hours prior to test. Tested casing 800#, 30 min. o.k. Circulated appx. 30 sks cement.

4-28-67 ran 83 jts. 4 1/2" OD casing seated at 3520'. Cemented with 300 sks Trinity lite-water w/1/4# Flocele/sk, 1/2% CFR-2, 7 1/4# salt/sk. WOC 18 hours. Tested casing 2000#, 30 min. o.k. Tom Hansen ran temperature survey - top of cement 2487'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 5-1-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: