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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2779

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "6"
3. Address of Operator P.O. Box 872 Midland, Texas 79701	9. Well No. 9
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4466 DF	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well uneconomical to produce. Proposed plugging procedure.

100' plug across perforations or CIBP with 35' cement on top above perforations, 100' plug across top & 100' plug across bottom of salt section (1850' top & 2300' bottom) if not behind pipe, 100' plug in and out of production casing stub, 100' across surface casing shoe and 10 sacks in top of surface casing with dry hole marker installed, mud between plugs and 24 hour notice prior to setting bottom plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. McDonald TITLE District Clerk DATE 2/21/73

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE 2/21/73

CONDITIONS OF APPROVAL, IF ANY: