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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 8 1 28 PM '67

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
K-2779

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
State "6"

9. Well No.  
9

10. Field and Pool, or Wildcat  
Chaveroo - San Andres

2. Name of Operator  
Champlin Petroleum Company

3. Address of Operator  
P. O. Box 872, Midland, Texas

4. Location of Well  
UNDESIGNATED

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM \_\_\_\_\_

THE East LINE OF SEC. 6 TWP. 8-S RGE. 33-E NMPM

12. County  
Chaves

15. Date Spudded March 25, 1967 16. Date T.D. Reached April 25, 1967 17. Date Compl. (Ready to Prod.) May 11, 1967

18. Elevations (DF, RKB, RT, GR, etc.) 4466 DF 19. Elev. Casinghead 4456

20. Total Depth 9170 21. Plug Back T.D. 4387 22. If Multiple Compl., How Many \_\_\_\_\_

23. Intervals Drilled By Rotary Tools 0-9170 Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4234 to 4349 - San Andres

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Acoustilog, Densilog, Mimifocused Log, Focused Log

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	1858	12 1/4"	700 sacks	None
4 1/2"	9.5#	4420	8 3/4"	400 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4360	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4234-4349	500 gals 20% NE acid and 500 gals 3% acid w/40 ball sealers
4234-4349	500 gals 20% NE acid, 500 gals 3% acid w/37,728 oil & 52,500 sd.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production June 6, 1967 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 12' Well Status (Prod. or Shut-in) Producing

Date of Test June 7, 1967 Hours Tested 24 Choke Size \_\_\_\_\_ Prod'n. For Test Period \_\_\_\_\_ Oil - Bbl. 50 Gas - MCF 23 Water - Bbl. 120 Gas - Oil Ratio 450/1

Flow Tubing Press. 20 Casing Pressure 30 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. 50 Gas - MCF 23 Water - Bbl. 120 Oil Gravity - API (Corr.) 26°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold to Cities Service Oil Company

Test Witnessed By  
Wayne Sparkman

35. List of Attachments  
Acoustilog, Densilog, Mimifocused Log, Focused Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter Randolph TITLE District Clerk DATE June 8, 1967

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including any stem tests. All reports reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Item 17 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, per Rule 113.

INSTRUCTIONS

INDICATE FORMATION TYPES IN CONFORMANCE WITH GEOGRAPHIC SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
T. Anyh	T. Canyon			T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Sawa			T. Kirtland-Fruitland	T. Penn. "C"		
T. Salt	T. Alago	2367		T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss			T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	3035		T. Menefee	T. Madison		
T. Queen	T. Stanton			T. Point Lookout	T. Eibert		
T. Grayburg	T. Marayo	3602		T. Mancos	T. McCracken		
T. San Andres	T. Simpson	4922		T. Gallup	T. Ignacio Ortiz		
T. Golieta	T. McKee			T. Base Greenhorn	T. Granite		
T. Paddock	T. Eldenburg			T. Dakota			
T. Blinberry	T. Or Wash	6387		T. Morrison			
T. Tubbs	T. Granite			T. Todito			
T. Drinkard	T. Delaware Sand	7240		T. Enxada			
T. Abo	T. Bone Springs	8300		T. Wingate			
T. Wolfcamp				T. Chinle			
T. Penn				T. Permian			
T. Cisco (Brough C)		8876		T. Penn. "A"			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Cellena, sand and shale				
140	1247	1107	Red Bed				
1247	2410	1163	Red Bed and shale				
2410	3442	1032	Salt and anhydrite				
3442	3530	88	Anhydrite				
3530	7132	7132	Lime				
7132	7359	227	Lime & Shale				
7359	7468	109	Shale				
7468	8007	539	Shale & Lime				
8007	8091	84	Lime				
8091	8165	74	Lime & Shale				
8165	9170	1005	Lime				