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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE D.C.C.

JUN 9 1 24 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p> <p>K-2779</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator</p> <p>Champlin Petroleum Company</p> <p>3. Address of Operator</p> <p>P. O. Box 872, Midland, Texas</p> <p>4. Location of Well</p> <p>UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>4466 DF</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name</p> <p>State "6"</p> <p>9. Well No.</p> <p>C</p> <p>10. Field and Pool, or "UNDESIGNATED" - San Andres</p> <p>12. County</p> <p>Chaves</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER Acidize and sand frac ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After drilling an 8 3/4" hole to 9170'; set 25 sack cement plug from 9168' to 9118', 25 sack cement plug 8035' to 7985', 25 sack plug 7240-7190', 25 sack plug from 6384' to 6334', 50 sack cement plug 4800-4700', 90 sack plug 4565-4408. 4 1/2", 9.5# casing was set at 4420', cemented with 225 sacks incor posmix 50-50 with 2% gel and 8# salt per sack, plus 175 sacks incor posmix 50-50 with 1 1/2% CFR-2 and 4# salt per sack. Pumped plug down at 2:30 P.M. 4-29-67. Tested casing to 4000# for 30 minutes at 3:00 P.M. 4-30-67. Tested okay. Perforated at 4234, 4258, 4275, 4304, 4308, 4317, 4327, 4332, 4333, 4339 to 4349 with 1-1/2" jet per foot. Acidized with 500 gallons 20% NE acid, 500 gallons 3% acid, using 40 ball sealers. Acidize and fracture with 500 gallons 20% NE acid, and 500 gallons 3% acid, 37,728 gallons of lease crude with 52,500 barrels of 20-40 sand. Ran tubing and rods. Finished recovering load oil June 6, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter Randolph TITLE District Clerk DATE June 8, 1967

APPROVED BY Joe Ramsey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: