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NEW MEXICO OIL CONSERVATION COMMISSION

APR 11 11 41 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2779
7. Unit Agreement Name
8. Farm or Lease Name State "6"
9. Well No. 9
10. Field and Pool, or Wildcat Undesignated
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "6"
3. Address of Operator P. O. Box 1797, Midland, Texas	9. Well No. 9
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Warton Drilling Company spudded at 3:00 p.m. on March 25, 1967. A 12-1/4" hole was drilled to 1860' where 9-5/8" 32.3# H-40 surface casing was set at 1858' and cemented with 500 sacks 8% gel and 3 lbs. salt per sack plus 200 sacks 2% gel calcium chloride. Pumped plug down at 7:40 a.m. on March 27, 1967, with good cement returns. Tested blowout preventers and casing to 1000 psig for 30 minutes at 7:40 a.m. on March 28, 1967. Tested OK. Now drilling 8-3/4" hole below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. F. Claer</u>	TITLE <u>Engineer</u>	DATE <u>4-7-67</u>
APPROVED BY <u>[Signature]</u>	SIGNED BY <u>[Signature]</u>	DATE <u>APR 12 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		