DISTRICTIN DISTRICTIN P.O. Drawer DD, Ariesia, NM 88210 DISTRICTIN	<b>P.O.</b> 1	ATION DIVISION Box 2088 Mexico 87504-2088	See linsh uctions at Rollom of Page
IUUI Rio Brazos Rd., Azlec, NM 87410	<b>REQUEST FOR ALLOW</b>		τιον
Operator	TO TRANSPORT O	IL AND NATURAL GAS	
Petroleum Develop			Well Ari No. 30-005-20044
9720 B Candelaria Reason(s) for Filing (Check proper box)	, NE Albuqu	erque, NM 87112 Other (Please explain)	
New Well [_] Recompletion [_]	Change in Transporter of: Oil RT Description	U Ourer (r rease exprain)	
Change in Operator	Oil Dry Gas Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL /			
Miller Federal	Well No. Fool Name, Inclu 1 Tomahawi	ding Formation	Kind of Lease No.
Location		k-San Andres	NM 046153A
Unit LetterP	:	South_Line and660	Rub w Fact
Section 34 Tuwnship			Feet From TheEastUne
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         County           Name of Authorized Transporter of Oil         The of Authorized			
		JRAL GAS	
Lantern Petroleum Corp.		P.O. Box 2281; Midl	ny oved copy of this form is to be sent)
Name of Authorized Transponter of Casingh Warren Petroleum	wend Uns X or Dry Uas	Address (Give address to which a	19th oved conv of this form is to be send
If well produces off or liquide	Unit Sec. Twp. Rge	<u>1.1550 S.</u> Boulder, T	<u>ulsa, OK 74119</u>
give location of tanks.		Is gas actually connected?	When 7
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion -	(W) Oil Well Gas Well	New Well Workover D	eeper Plug Back Same Rea'r bill Bea'r
	Date Compl. Ready to Prod.		Corr Flug Back Same Res'v Diff Res'v
		Total Depth	B.T.D.
	Name of Producing Formation	-le- /	ng Depth
Perforations			
			Lasing Shoe
HOLE SIZE			
	BRID NO.	•	SACKS CEMENT
OPEN.	RTY NO.	-	
PPOP	CODE	~	
V. TEST DATA POOL OIL WELL a	DATE	and the second sec	
Date First New Oil Run	, DAVE	1/1/1	or be for full 21 hours.)
AP	NO.	and the second s	
Length of Test	مر المراجع المراجع	- internet	20
Actual Frod. During Test			LU
	CO OGRID NO.		Um-MCP
GAS WELL 0-TR	NSP. OGRID NO.		I
Actual Float Test - MCIAD 6.4.4		Condensale/MMCF	Gravity of Condensale
lesting Method (pilot, back pr.) Oll	POD NO.	21-1	Charles of Concentrate
		Casing Pressure (Shut-in)	Uioke Size
VI. OPERATOR CERTIFIC LE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			RVATION DIVISION
Division have been complied with and that the information given above is true and complete to the loss of my knowledge and belief.			
- Jim c loh		Date Approved	JUN 0 8 1994
Signature Jim C. Johnson		Ву	
Frimed Name June 2, 1994	Vice-Presiden Tille		Prig. Signad m Patt gaute Patt gaute
Dute	505-293-4044 Telephone No.	Title	Ceologist
INSTRUCTIONS: This form	is to be filed in compliance with	1	
1) Request for allowable for no	is to be med in compliance with	Rule 1101	

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well must are a set of the section.