Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO	TRANS	SPORT OIL	AND NA	URAL G	AS					
perator					Well API No.				05-20044		
TKL OIL PROPERTIES, INC.					30-005-2004						
.ddress 2343 E. 71st., St	e. 495,	Tuls	a, OK 7	74136							
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Dr.	nsporter of:	Othe	r (Please expl	ain)					
hange in Operator X	Casinghead G		ndensate				707		07. 74		
d address of previous operator			& Gas,	7060 S	. Yale	, Ste.	707,	Tulsa,	OK 74		
I. DESCRIPTION OF WELL LEASE Name	AND LEAS	ell No. Po	ol Name, Includir	ng Formation		Kind	Lease		ease No.		
Miller Federal	1	. 1	om Tom,		dres P	State (Federal)or Fe	e nm-90	153-A_		
Ocation Unit Letter P	: 66	<u>()</u> Fe	et From The	& Lin	and 66	<i>O</i> Fe	et From The	ع_	Line		
Section 34 Townsh	ip 7S	Ra	inge 31E	, N	ирм, с	haves_			County		
T DECIGNATION OF TRAN	CDODTED	OF OII	AND NATII	PAL GAS							
II. DESIGNATION OF TRANSPORTER OF OIL		Condensate		Address (Giv	e address to w	hich approved	copy of this J	form is to be se	ent)		
Pride Repelie	<u> </u>			A.11 (G)			Cebia	farm is to be a			
Name of Authorized Thansporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, jive location of tanks.	Unit Se	Unit Sec. Twp.		Is gas actually connected? Whe		When	1 ?				
this production is commingled with that V. COMPLETION DATA	from any other	lease or poo	d, give commingli	ing order num	per:						
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion				Total Depth	<u> </u>	<u> </u>	BBTD	<u> </u>			
te Spudded Date Compl. Ready to Prod.							P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Form	ation	Top Oil/Gas Pay			Tubing Depth				
Perforations				<u> </u>			Depth Casi	ng Shoe			
	TU	BING, C	ASING AND	CEMENTI	NG RECO	RD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
											
TROT DATA AND DECILE	SET FOR AL	LOWAR	i C				<u>L</u>				
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total	l volume of	load oil and must	be equal to or	exceed top al	lowable for thi	s depth or be	for full 24 hou	urs.)		
Date First New Oil Run To Tank	Date of Test					oump, gas lift,					
Length of Test	Tubing Press.	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
							<u> </u>				
GAS WELL	117555 2015			Dhie Conde	cate/MMCF		Cravity of	Condensate			
Actual Prod. Test - MCF/D	Length of Ter	SL		Bbls. Condensate/MMCF			Glavity of Consciount				
Testing Method (pitot, back pr.)	Tubing Press	ure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	CATE OF C	СОМЫ	IANCE				4	50000			
I hereby certify that the rules and regu	lations of the O	il Conservat	ion		OIL CO	NSERV	AHON	DIVISIO	NC		
Division have been complied with an interest of any complete to the best of any complete to the best of any	that the inform	ation given belief.	above	Date	e Approve	ed					
Voima l	(). Y	ر دم رسو	—								
Norma Delonais,	Vi	ce-Pr	esident	∥ By_			<u> </u>	<u></u>			
Printed Name 4/5/91	(918	T 3)492-	itle - 3047	Title					· · · · · · · · · · · · · · · · · · ·		
Date	 =-	Teleph	one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.