

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Mims Texas Oil & Gas Co.	Well API No. Not Available
Address 7060 S. Yale, Ste. 707, Tulsa, OK 74136	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Operator name change to ORYX was denied by Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> the BLM. Mims Texas Oil & Gas Co. remains operator of this lease.	
If change of operator give name and address of previous operator Oryx Energy Company, P. O. Box 1861, Midland, Texas 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Miller Federal	Well No. 1	Pool Name, including Formation Tom-Tom San Andres	Kind of Lease State, Federal or Fee	Lease No. NM-046153-A
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>7-S</u> Range <u>31-E</u> , <u>NMPM</u> , <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Limited Partnership	Address (Give address to which approved copy of this form is to be sent) Box 2436, Abilene, Texas 79604
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Oryx USA Inc.	Address (Give address to which approved copy of this form is to be sent) Box 27570, Houston, Texas 77227
If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>34</u> Twp. <u>7-S</u> Rge. <u>31-E</u>	Is gas actually connected? <input type="checkbox"/> When ?

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Maria L. Perez
Printed Name Maria L. Perez
Date 10-25-90
Title Oryx Energy Company
Proration Analyst
Telephone No. (915) 688-0375

OIL CONSERVATION DIVISION

Date Approved OCT 30 1990
By ORIGINAL SIGNED BY JERRY SEXTON
Title STATE PRORATION ENGINEER

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 29 1990

CCC
HOBBS