

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.NM000 - ARIZONA
NM000 - NEEDS
BLM - SANTA FE

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	8. FARM OR LEASE NAME MILLER Federal
3. ADDRESS OF OPERATOR BOX 68, HOBBS, N. M. 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL x 660' FEL Sec 34 (Unit P, SE 1/4 SE 1/4)	10. FIELD AND POOL, OR WILDCAT WILDCAT - SAN ANDRES
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4325' R.D.B.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34-7-31 NM PM
	12. COUNTY OR PARISH CHAVES
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) CompletionREPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 3-27-67 4 1/2" OD 9.5" J-55 Casing was set @ 4385 (TD) and cemented w/ 500 yd 12% Gel + 300 yd neat. Tested casing w/ 2000 psi for 30 minutes. Test O.K. Perforated 4299-4300, 06-08, 14-16 w/ 25PF. Acidized w/ 1000 gal 28%. Dry. CE BP set @ 4200. Perforated 4054-58, 63-65, 69-70, 4104-06, 36-38, 41-43, 46-48 w/ 25PF. Acidized 3000 gal 28%. Frac 20,000 gal oil w/ 1" sand/gal. Dry. Set LIP @ 4025. Perforated 3954-84 w/ 25PF. Acidized w/ 3000 gal 28%.

On PT Pump. 57 to 438 BW 2 1/2 hours. Cyl 26: GOR NA.

TD - 4385

PAD - 4025

TPAY - 3954 San And

COMP - 4-13-67

ACCEPTED FOR RECORD

J. W. Luthuland
District Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

AREA SUPERINTENDENT

DATE

4-14-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0 + 4 - USGS - ROS
1 - NSW
1 - SUSP
1 - RRY
1 - UNION TEXAS

*See Instructions on Reverse Side