		 _
	IVEO	
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

1- WE F

1-224

1. UNION TEXAS

(Signature)

(Title)

(Date)

AREA SUPERINTENDENT

4-14-67

MEXICO OIL CONSERVATION COMMISSION

Form Cel 04

Ì	SANTA FE		REQUE	ST FOR AL	LOWABLE D. C.		edes Old C-104 and C-110	
	FILE			AND	414 407		ve 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS				GAS		
	LAND OFFICE	1		• • • • • • • • • • • • • • • • • • • •				
	TRANSPORTER OIL	 						
=>	GAS	┨	\dashv					
"	PRORATION OFFICE	╂╌╌╂	Temation	Subus	NS-BACKSIDE	-)		
I.	Operator Operator		(acollation	00 600	NO DRANGIO			
	PAN AMERICAN PETRO	LEUM	CORPORATION					
	Address	00040	2					
	BOX 68, HOBBS, N. M.	88240			Toll tol			
	Reason(s) for filing (Check)	proper l	box)		Other (Please explain)	•		
	New Well		Change in Transporter of:	y Gas		• •		
	Recompletion Change in Ownership		· · · · · · · · · · · · · · · · · · ·	ondensate				
	Change in Ownership		0.00,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			 		
	If change of ownership giv	e name	e				·	
	and address of previous or	wner						
11.	DESCRIPTION OF WEI	LL AN		Tom-ton	San Andres			
	Lease Name		Well No. Pool Name, Includi		R-3262 Kind of Leas	$\boldsymbol{\sigma}$	Lease No.	
	MILLER FED	leka	L WILDEAT	SAN E	NDRES State, Federa	101 P	V - 046153-A	
	Location		C -	. 6	860	E 00	+	
	Unit Letter	ک ے:_	60 Feet From The SOUTH	Line and _6	Feet From	The EAS	<u> </u>	
	3/	1	Township 7-5 Range	31-6	, NMPM, CHAI	uES	. County	
	Line of Section	1	Township Range	<u> </u>				
111	DESIGNATION OF TRA	ANSP(ORTER OF OIL AND NATURAL	GAS				
	Name of Authorized Transpo	orter of	Oil or Condensate	Address	(Give address to which appro	_ ^	ا سبب	
	Schrenck C	Dir	COMPANY (TRUCKS	5)414	MIDHMERICA	Brog' IA	LD LAND EXAS	
	Name of Authorized Transpo	orter of		Address	(Give address to which appro	oved copy of this	form is to be sent)	
					with the second	hen		
	If well produces oil or liqui	ds,	Unit Sec. Twp. Rge	- 4	rctually connected? Wi	nen		
	<u></u>	give location of tanks.						
	If this production is comm	ingled	d with that from any other lease or p	ool, give con	mingling order number:	<u> </u>		
IV.	COMPLETION DATA		Oil Well Gas We	ll New We	Il Workover Deepen	Plug Back	Same Res'v. Diff. Res'v.	
	Designate Type of (Compl	letion — (X)	X		<u> </u>		
	Date Spudded		Date Compl. Ready to Prod.	Total D	-	P.B.T.D.	226	
	3-15-6	7	4-6-67		4385	4	025	
	Elevations (DF, RKB, RT,		c.j Name of Producing Formation	Top Oil	/Gas Pay	Tubing Depth		
		DB	SANGNORES		3954		Depth Casing Shoe	
	Perforations	u o	JSPF				385	
	3954-84 W	72.	NTING RECORD					
	HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		CKS CEMENT	
	11 11		8 5/8		465		300	
	7 7/2"		4 1/2 `		4385'		800	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)						ual to or exceed top allow-		
	OIL WELL	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	4-7-6	,	4-13-67	-1	mP			
	Length of Test	<u> </u>	Tubing Pressure	Casing	Pressure	Choke Size		
	24							
	Actual Prod. During Test		Oil-Bble.	Water-	— : :	Gas - MCF		
	95		57		<u> 38 </u>		NA	
	GAS WELL		Length of Test	Bhie. (Condensate/MMCF	Gravity of C	ondensate	
	Actual Prod. Test-MCF/D)	Length of 1 est	35.5.				
	Testing Method (pitot, bac	de me. I	Tubing Pressure (Shut-in)	Casing	Pressure (Shut-in)	Choke Size		
	restind warned (herest age		(322)		·			
19.71	VI. CERTIFICATE OF COMPLIANCE				OIL CONSERV	ATION COM	MISSION	
٧I	. CERTIFICATE OF CO	JIVLE L	,maioe					
	I hereby certify that the rules and regulations of the Oil Conservation			ition II	ROVED	<u> </u>	, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							
	above is true and complete to the best of my knowledge and belief.			olief. BY_				
				TITI				
WEW 1				This form is to be filed in compliance with RULE 1104.				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

DEVIATION	DEGLEES OFF	111111
DE PTH		- ··
465	1/2	
968	1/2	
1449	3/4	
2015	1 -	
2512	1 -	
2746	1/2	
3112	1 -	
3289	1	- · ·
3696	/~	
3815	74	
4040	A. 1 -	· Park in the second
4172	3/4	
4290	1/2	

The above are true to the best of my knowledge:

Swarm to this date, the 14th day of agril, 1967

DR Moorhead

Detary Rublic In & You Lea Co. n.

My tommimion upon 6-18-68.

3.6-a