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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

AUG 15 1968 2 PM '68
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL-CATO STORAGE SYSTEM II

Operator PAN AMERICAN PETROLEUM CORPORATION	NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71
Address Box 68, Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Gas formerly vented
Recompletion ☐	
Change in Ownership ☐	
Change of Transporter of: Oil ☐ Gas ☐	
Casinghead Gas ☒	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CATO "B" Pool	Well No. Pool Name, including Formation 3 CATO San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. N/A 0177517
Location Unit Letter J, 660 Feet From The North Line and 660 Feet From The West			
Line of Section 27 Township 8-S Range 30-E, NMPM, CHAVES County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
MOBIL Pipe Line Corp	Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
CITIES SERVICE Oil Co.	Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
J 14 8 30	Yes 8-8-68

If this production is commingled with that from any other lease or pool, give commingling order number: OTB-171

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		BACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OK, AMOCO-H

1-682

2-682

(Signature)
AMOCO PRODUCTION CO.

(Title)

(Date) 8/15/68

OIL CONSERVATION COMMISSION

APPROVED

8/15 1968

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Section C-104 must be filed for each pool in multiply