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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 31 11 48 AM '67

3a. Indicate Type of Lease
State ☐ Fee ☒
3b. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Crosby	
2. Name of Operator Union Texas Petroleum Corporation		9. Well No. 8	
3. Address of Operator 1300 Wilco Bldg Midland, Texas		10. Field and Pool, or Wildcat Cato (San Andres)	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM		12. County Chaves	
THE <u>west</u> LINE OF SEC. <u>9</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM			
15. Date Spudded 3-18-67	16. Date T.D. Reached 3-25-67	17. Date Compl. (Ready to Prod.) 3-27-67	18. Elevations (DF, RKB, RT, GR, etc.) 4062 Est. GL
19. Elev. Casinghead 4064 Est.	20. Total Depth 3500		
21. Plug Back T.D. 3469	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2500	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3307-3324 1 hole per ft. (17) 1/2" holes			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gammatron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	536	12-1/4
4-1/2"	9-1/2#	3497	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
300 sx cmt circ			
500 sx cmt TC @ 2380			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8	3297	3266	
31. Perforation Record (Interval, size and number) 3307-3324 1 hole per ft (17) 1/2" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 3307-3324		AMOUNT AND KIND MATERIAL USED 2000 gals. 15% DS-50acid	
33. PRODUCTION			
Date First Production 3-27-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow		Well Status (Prod. or Shut-in) Shut In
Date of Test 3-27-67	Hours Tested 12	Choke Size 12/64	Prod'n. For Test Period 162
Flow Tubing Press. 110	Casing Pressure PKR	Calculated 24-Hour Rate 324	Oil - Bbl. TSTM
Gas - MCF None		Water - Bbl. 9 bbls.	Gas - Oil Ratio A.W --
Oil Gravity - API (Corr.) 27°			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Lee Russell
35. List of Attachments C-104, Report of Inclination			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Jim Abbott</u>		TITLE <u>Well Test Supervisor</u>	DATE <u>3-29-67</u>

1000 1000 1000 1000

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1005	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1350	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	2000	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	2463	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	540	540	Dirt Caliche, redbeds				
540	1085	545	Redbeds, anhy.				
1085	2097	1012	Anhy, salt				
2097	3185	1088	anhy. lime				
3185	3500	315	dolo., lime				