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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Crosby
3. Address of Operator 1300 Wilco Bldg, Midland, Texas	9. Well No. 8
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>9</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat, Cato (S&P) UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) 4062' GL (est.)	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 2:00 p.m. 3-18-67

3-18-67 TD 540' Set 8-5/8" OD 20# new casing at 536' and cmted w/300 sx. Cmt circ. WOC 24 hrs. Tested 8-5/8" casing to 1000# for 30 mins. Tested OK.

Reached TD 3500' on 3-24-67

3-24-67 TD 3500', Set 4-1/2" OD 9.5# new casing at 3497' and cmted w/300 sx. Top of cement outside of 4-1/2" casing at 2380' by T.S. WOC 24 hrs. Tested 4-1/2" casing to 1000# for 30 mins. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles R. Dain TITLE Office Supervisor DATE 3-29-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: