

NEW MEXICO OIL CONSERVATION COMMISSION, C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 14 7 48 AM '67

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM

THE WEST LINE OF SEC. 9 TWP 8-S RGE 30-E NMPM

12. County

Chaves

15. Date Spudded 3-26-67 16. Date T.D. Reached 4-4-67 17. Date Compl. (Ready to Prod.) 4-8-67 18. Elevations (DF, RKB, RT, GR, etc.) 4058' RDB 19. Elev. Casinghead -

20. Total Depth 3490' 21. Plug Back T.D. 3445' 22. If Multiple Compl., How Many - 23. Intervals Drilled By O-TD 24. Producing Interval(s), of this completion - Top, Bottom, Name 8326-63 San Andres 25. Was Directional Survey Made - 27. Was Well Cored -

28. Type Electric and Other Logs Run

Sperry, Gamma Ray Density, Micro + Laterolog

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24</u>	<u>448</u>	<u>12 1/4</u>	<u>300</u>	
<u>4 1/2"</u>	<u>9.5</u>	<u>3490</u>	<u>7 7/8</u>	<u>800</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3364	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3326-48, 51-55, 58-63</u>	<u>4 1/2 SPF</u>	<u>3326-63</u>	<u>3000 gal 28%</u>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>4-9-67</u>		<u>Swab + Blow</u>				<u>Producing</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>4-10-67</u>	<u>24</u>	<u>-</u>	<u>-</u>	<u>85</u>	<u>81</u>	<u>22 BW</u>	<u>950</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>-</u>	<u>125</u>	<u>-</u>				<u>26</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Unit Test Witnessed By -

35. List of Attachments None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Area Supt TITLE Area Supt DATE 4-10-67

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

- | | | | |
|--------------------|------------------|-----------------------|------------------|
| T. Anyh | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| T. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Ozite |
| T. Glorieta | T. McKee | T. Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinberry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Granite | T. Toddlito | T. |
| T. Drinkard | T. Delaware Sand | T. Entrada | T. |
| T. Abo | T. Bone Springs | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn. | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	107	107	Ar. Bk. Shale, Blue	107	341	234	Ar. Bk. Shale, Blue
107	448	341	Ar. Bk. Shale, Blue	341	1547	1206	Ar. Bk. Shale
448	1995	1547	Ar. Bk. Shale	1547	122	675	Ar. Bk. Shale
1995	2117	122	Ar. Bk. Shale	2117	2745	628	Ar. Bk. Shale
2117	2745	628	Ar. Bk. Shale	2745	139	136	Ar. Bk. Shale
2745	2884	139	Ar. Bk. Shale	2884	3170	286	Ar. Bk. Shale
2884	3170	286	Ar. Bk. Shale	3170	370	53	Ar. Bk. Shale
3170	3490	320	Ar. Bk. Shale	3490			