ANTA FE NEW MEXICO OIL CONSERVATION COMMESSION. C.	Form C 100
NEW MEXICO OIL CONSERVATION COMMESSION C.	Form C-103
THE MEXICO OIL CONSERVATION COMMISSION, C.	Supersedes Old C-102 and C-103
TCE	Effective 1-1-65
AUG 3 11 40 AM '67	
AND OFFICE	5a. Indicate Type of Lease
PERATOR	State Fee X
	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	- himmini
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS	7. Unit Agreement Name
Name of Operator	
The Superior Oil Company	8. Farm or Lease Name
Address of Operator	Ratliff
Box 1900, Midland, Texas 79701	9. Well No.
ocation of Well	1
UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET F	10. Field and Pool, or Wildcat
UNIT LETTER FEET FROM THE SOUTH LINE AND FEET F	Chaveree
THE BOST LINE, SECTION 11 TOWNSHIP 8-8 RANGE 33-R	
TOWNSHIP RANGE	Р.М.
15. Elevation (Show whether DF, RT, GR, etc.)	
4370 BF, 4360 GR	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or	0: -
NOTICE OF INTENTION TO:	Other Data
SUBSEQUE	ENT REPORT OF:
FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	_
PORARILY ABANDON COMMENCE DRILLING ORNE	ALTERING CASING
CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER	_
DTHER	
Well TD 4520', Perfs 4328-4389. 8-5/8" csg @ 417' and 4-1/2" (perstions began July 3, 1967. Pulled tubing up to 4406' and spotted 20 sacks regular coment and well went on vacuum. Spotted 25 sacks regular coment with 4% go hecked top of plug at 4339'. Spotted 25 sacks regular coment with tubing at 4222'. Checked top of coment plug at 3916'. Shot 4-1/2"	across perfs 4328 to 4389 el with tubing at 4282'.
pulled casing. Ram 2" tubing to 2775' and spotted 25 sacks regular of plug at 2688'. Pulled up to 1900' and spotted 25 sacks cement plug at 1812'. Pulled up to 417' at base of 8-5/8" casing and spotted top at 333'. Cut 8-5/8" casing 4' below ground level and plug in top of 8-5/8" casing with 4" dry hole marker extending 4' all lugging operations completed July 7, 1967.	coment, calculated top lug, calculated top of ted 25 sacks coment,
of plug at 2688'. Pulled up to 1900' and spotted 25 sacks regular plug at 1812'. Pulled up to 417' at base of 8-5/8" casing and spotted 25 sacks cement plug at 1812'. Pulled up to 417' at base of 8-5/8" casing and spotted top at 333'. Cut 8-5/8" casing 4' below ground level and plug in top of 8-5/8" casing with 4" dry hole markey systematics 4' of	coment, calculated top lug, calculated top of ted 25 sacks coment, d placed a 5 sack coment bove ground level.
of plug at 2688'. Pulled up to 1900' and spotted 25 sacks coment pilug at 1812'. Pulled up to 417' at base of 8-5/8" casing and spottal top at 333'. Cut 8-5/8" casing 4' below ground level and lug in top of 8-5/8" casing with 4" dry hole marker extending 4' allugging operations completed July 7, 1967. The pits have been filled and the location levelled, and cleared	coment, calculated top lug, calculated top of ted 25 sacks coment, d placed a 5 sack coment bove ground level.

CONDITIONS OF APPROVAL, IF ANT