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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 12 8 13 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- To plug and abandon		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator The Superior Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator Box 1900, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 8-S RANGE 33-E NMPM.		8. Farm or Lease Name Ratliff
		9. Well No. 1
		10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well TD 4520', Perforations 4328 to 4389', 8-5/8" casing at 417' with 300 sacks 4-1/2" casing at 4520' with 600 sacks, top cement by survey at 2800'.

Top Anhydrite at 1900', Yates at 2402' and San Andres at 3600'.

We propose to plug and abandon the well as follows:

1. Spot 20 sacks cement from 4400' to 4270'.
2. Pull free 4-1/2" casing (est. at 2800').
3. Spot 25 sacks cement in top of 4-1/2" casing stub.
4. Spot 25 sacks cement at top of Anhydrite at 1900'.
5. Spot 25 sacks cement at base of 8-5/8" surface casing.
6. Put 5 sacks cement in top of 8-5/8" casing with 4" marker extending 4' above ground level. Work to be done in near future. The above procedure given verbal approval by Mr. E. F. Engbrecht May 15, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernard High

TITLE **Petroleum Engineer**

DATE **May 29, 1967**

APPROVED BY [Signature]

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: