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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 11 1967

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3189
7. Unit Agreement Name
8. Field or Lease Name
Shell "A" State
9. Well No.
1
10. Field and Pool, or Willcat
Undesignated
12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Champlin Petroleum Company
3. Address of Operator
P. O. Box 872, Midland, Texas
4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 8-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4493 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER Acidize and Fracture ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

After drilling 7 7/8" hole to 4395', 4 1/2", 9.5#, J-55 Limited Service Casing was set at 4395' and cemented with 200 sacks incor pozmix 50-50 with 2% gel and 8# salt per sack plus 150 sacks incor pozmix 50-50 with 2% gel and 4# salt per sack and 1 1/2% CFR-2. Pump plug down at 7:15 A.M. March 29, 1967. Tested casing to 2000# for 30 minutes at 7:00 A.M. April 1, 1967. Tested okay. Perforated one 1/2" hole per foot from 4298-4301, 4310-4312, 4318-4320, 4325-4327, 4333-4334, 4340-4341, 4344-4346. Acidized perforations with 500 gallons 15% NE Acid, 500 gallons 20% NE Acid and 500 gallons 3% NE Acid. Sand oil frac perforations 40,000 gallons oil and 52,500 # sand. Swabbed well from 4-3-67 to 4-15-67. Well plugged and abandoned as follows: Started plugging well April 20, 1967. Loaded hole with 9.5# mud. Set 25 sack cement plug 3951' to 4263'. Shot off 4 1/2" OD at 1205', left 3190' of 4 1/2" OD casing in well. Pipe left in hole covered the salt section. Set 25 sack plug 1155' to 1333', 25 sack plug from 328' to 440', 10 sacks in top of surface. 8 5/8" OD surface pipe set at 376' left in well. Installed dry hole marker. Completed plugging well at 6:00 P.M. April 23, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Sec. Clerk DATE April 24, 1967
APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: