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SANTA FE			<u> </u>
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U.S.G.S.		Ĭ	<u> </u>
LAND OFFICE			
IRANSPORTER	OIL	<u> </u>	
INANSPORTER	G A S		
OPERATOR			
PROBATION OFFICE			<u> </u>
perator			
Bristol	Resc	uro	:es
Address			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

	Form C-104	1
i	Supersedes Old C-104	and C-11
_	Effective 1-1-65	
		3, 0

FILE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL G	
U.S.G.S.	_ AUTHORIZATION TO TRAIN	ASPORT OIL AND NATURAL O	
I RANSPORTER OIL			OIL A DIL DIV
GAS	4		
PROPATION OFFICE			
perator			
Bristol Resources			
Address 3601 E. 51st, Sui	te B, Tulsa, OK 74135		
Reason(s) for filing (Check proper box	•)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership X	Oll Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner	Union Pacific Resources C	ompany, 1000 Louisiana,	Suite 3000, Houston TX
	15455		77002
DESCRIPTION OF WELL AND	Well No. Fool Name, Including Fo	rmation Kind of Leas	
State "3"	1 Chaveroo (San	Andres) State, Federa	al or Fee State NM K-2019
Location	C th	660	- Fact
Unit Letter;	1980 Feet From Theouth Line	and 660 Feet From	The EdSt.
Line of Section 3 To	ownship 8-5 Range	-32-E 33, NMPM, Cha	ives County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Of Mobil Pipeline		<u> </u>	
Name of Authorized Transporter of Co	singhead Gas 👿 or Dry Gas 🗔	Address (Give address to which appro	oved copy of this form is to be sent)
Gities Service Compan	y OXY NGL	Box 300, Tulsa, Oklah	noma 74102
If well produces oil or liquids,	Unit Sec. Twp. Pge.	I gas actuary connected:	1-3-69
give location of tanks.	I 3 8-S 32-E	Yes	1 0 02
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give comminging order number	
	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Rest. Diff. Res
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Deptil Gabing onto
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
		1	1
THE DAGA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load or	il and must be equal to or exceed top al
. TEST DATA AND REQUEST !	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gos	••,•,
•	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Labing Property		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Float 1000 Mo. 7 D			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERV	VATION COMMISSION
CERTIFICATE OF COMPLIA	NCE		
	. Later of the Oil Consequent		EB 1 () 1988 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Signed by	
		Pail Kautz	
	k	TITLE	
	`	This form is to be filed i	in compliance with RULE 1104.
Sue Win	000	If this is a request for all	lowable for a newly drilled or deep position of the devia
Sua Dinlay (S)	ignatur	Well, this form must be account	cordence with RULE 111.

Administrative Manager (Title)

9/30/88 (Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl completed wells.

600 g 300 g