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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-1-65

5a. State ☒ New Mexico	5b. Type of Lease
6. State ☒ New Mexico	Fee ☐
7. State Oil & Gas Lease No. K-2019	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State "3"	
2. Name of Operator Champlin Petroleum Company						9. Well No. 1	
3. Address of Operator P. O. Box 872, Midland, Texas						10. Field and Pool, or Wildcat Chaveroo-San Andres	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>8-S</u> RSE. <u>33-E</u> NMPM						12. County Chaves	
15. Date Spudded March 29, 1967		16. Date T.D. Reached April 7, 1967		17. Date Compl. (Ready to Prod.) April 11, 1967		18. Elevations (DF, RKB, RT, GR, etc.) 4382 GR	
19. Elev. Casinghead 4382		20. Total Depth 4410		21. Plug Back T.D. 4385		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-4410		24. Producing Interval(s), of this completion - Top, Bottom, Name 4235-4352 San Andres		25. Was Directional Survey Made No		27. Was Well Cored No	
26. Type Electric and Other Logs Run Radioactivity Log						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		20#		375		11"	
4 1/4"		9.5#		4410		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED		180		None	
350		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 3/8"		4216		None			
31. Perforation Record (Interval, size and number) 4235-4352 1/2" jet 20 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		4235-4352		500 gals. 3%, 500 gals. 15%, 500 gals. 20%	
4235-4352		40,000 gals oil w/52,500# sand					
33. PRODUCTION							
Date First Production April 21, 1967		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test April 22, 1967		Hours Tested 24		Choke Size -		Prod'n. For Test Period 142	
Oil - Bbl. 142		Gas - MCF 60		Water - Bbl. 0		Gas - Oil Ratio 420/1	
Flow Testing Press. 30 psig		Casing Pressure 40 psig		Calculated 24-Hour Rate 142		Oil Gravity - API (Corr.) 25.5°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Raymond Grace	
35. List of Attachments Radioactivity Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>John R. Rindley</u>		TITLE <u>District Clerk</u>		DATE <u>April 24, 1967</u>			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spread tests conducted, including drill stem logs. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, the form is to be filed in triplicate except on state land, where six copies are required. See Form 1120.

COPYRIGHT NOTIFICATION

COTTON AND DISTANCE

COPYRIGHT NOTIFICATION

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Salawa	T. Portland-Franklin	T. Penn. "C"
B. Salt	T. Alora	T. Platted Crags	T. Penn. "D"
T. Yates	T. Mass	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menesee	T. Madison
T. Queen	T. Stanton	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres -074	T. Simpson	T. Gallup	T. Ignacio Ozize
T. Gortala	T. Mexico	T. Base Greenham	T. Granite
T. Paddock	T. Elwoodburg	T. Dakota	
T. Bluebry	T. Gr. Wash	T. Morrison	
T. Trub	T. Granite	T. Todino	
T. Darkred	T. Lawrence Sand	T. Edwards	
T. App	T. Bone Spindle	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Cellulose, sand and shale	140	1772	1772	Bedcocks
140	1912	2252	340	1912	2252	340	Amphidrite
1912	2252	3175	923	2252	3175	923	Amphidrite and salt
2252	3175	3517	342	3175	3517	342	Amphidrite
3175	3517	4129	612	3517	4129	612	Time
3517	4129	4336	207	4129	4336	207	Time and dolomite
4336	4710	4710	74	4710	4710	74	Time