

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Champlin Petroleum Company
Address
P. O. Box 872, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "3"	Well No. 1	Pool Name, including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee State	Lease No. K-2019
Location Unit Letter I, 1930 Feet From The South Line and 660 Feet From The East Line of Section 3 Township 8-S Range 33-E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 3	Twp. 8-S	Rge. 33-E	Is gas actually connected? Vented	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded March 29, 1967	Date Compl. Ready to Prod. April 11, 1967	Total Depth 4410	P.B.T.D. 4385					
Elevations (DF, RKB, RT, GR, etc.) 4382 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4235	Tubing Depth 4218					
Perforations 4235, 4241, 4245, 4249, 4253, 4305, 4313, 4320, 4330, 4332, 4334, 4336, 4338, 4340, 4342, 4344, 4346, 4348, 4350 and 4352			Depth Casing Shoe 4409					
TUBING, CASINGS, AND CEMENTING RECORD								
HOLE SIZE	CASINGS & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8" 20# H-40		376		180			
7 7/8"	4 1/2" OD, 9.5#		4410		350			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or so for full 24 hours)

Date First New Oil Run To Tanks April 21, 1967	Date of Test April 22, 1967	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 30 psig	Casing Pressure 40 psig	Choke Size --
Actual Prod. During Test 142	Oil-Bbls. 142	Water-Bbls. 0	Gas-MCF 60

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter R. K... ..
(Signature)
District Clerk
(Title)
April 24, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply