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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

17 TH '67

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	X-2019

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Form or Lease Name State "3"
3. Address of Operator P. O. Box 872, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Choveroo-San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 4382 GL	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER <u>acidize and sand frac</u> ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After drilling a 7 7/8" hole to 4-10'; 4 1/2", 9.5# casing was set at 4410' and cemented with 200 sacks 50-50 pozmix plus 2% gel and 8# salt per sack plus 150 sacks 50-50 pozmix plus 2% gel and 4# salt per sack with 1 1/2% CFR-2. Pump plug down at 10:40 A.M. April 7, 1967. Tested casing to 2000# for 30 minutes at 7:00 A.M. April 10, 1967. Tested okay. Perforated at 4235, 4241, 4245, 4249, 4253, 4305, 4313, 4320, 4330, 4332, 4334, 4336, 4338, 4340, 4342, 4344, 4346, 4348, 4350 and 4352 with 1/2" jet per foot. Acidized with 500 gallons 15% NE acid, 500 gallons 20% NE acid and 500 gallons 3% acid. Fractured perforations with 40,000 gallons oil and 52,500# 20/40 sand. Ran tubing and rods. Finished recovering load oil April 21, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Clerk DATE April 24, 1967

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: